

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CONFIDENTIAL

WELL API NO.
30-025-33580

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3527

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Red Tank 31 State

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company

8. Well No.
4

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat
Undes E. Red Tank Bore Spring

4. Well Location
Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line
Section 31 Township 22S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface, Inter & Prod Csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Casing - MIRU Nabors 301. Spud @ 1730 hrs CDT 9/30/96. Drilled 14-3/4" hole to 820'. TD reached 1445 hrs CDT 10/01/96. Ran 19 jts 10-3/4" 40.5# J-55 ST&C casing. TPGS @ 820'. IPV @ 776'. Howco cmt'd casing w/ 580 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2100 hrs CDT 10/01/96. Recovered 120 sxs excess cmt. WOC 21 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Casing - Drilled 9-7/8" hole 820' to 4770'. TD reached @ 1645 hrs CDT 10/07/96. Ran 108 jts 7-5/8" 26.40# N-80 LT&C casing. Float shoe @ 4770'. Float collar @ 4721'. Howco cmt'd w/ 950 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 0600 hrs CDT 10/08/96. Recovered 200 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Casing - Drilled 6-3/4" hole to 9100'. TD reached @ 1130 hrs CDT 10/15/96. Logged well w/ Western Atlas. Ran 204 jts 4-1/2", 11.60#, N-80 & J-55 casing. Float shoe @ 9100'. Float collar @ 9053'. Stage tool @ 6288'. Howco cmt'd 1st stage w/ 500 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drop bomb & open DV tool. Circulate 5 hrs between stages. Recovered 140 sxs excess cmt. Cmt 2nd stage w/ 275 sxs Halliburton Lite @ 12.4 ppg. Plug down @ 0700 hrs CDT 10/17/96. TOC @ 3500'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 11/1/96

TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

(This space for State Use)

NOV 05 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: