

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

N.M. Oil Cons. Division

P.O. Box 1980

NM-2379

WELL COMPLETION OR RECOMPLETION REPORT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Coyington A Federal #7

9. WELL NO.

30-025-32035

10. FIELD AND POOL, OR WILDCAT

Red Tank Delaware West

11. SECTION, T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25, T22S, R32E

12. COUNTY OR PARISH
Lea County13. STATE
NM1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 990' FWL, Section 25, T22S, R32E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

9/26/96

15. DATE SPUDDED

11/13/96

16. DATE T.D. REACHED

11/27/96

17. DATE COMPL. (Ready to prod.)

12/9/96

18. ELEVATIONS (DF, RKS, RT, GR, ETC.)*

3764' GR

19. ELEV. CASINGHEAD

3763'

20. TOTAL DEPTH, MD & TVD

8930'

21. PLUG BACK T.D., MD & TVD

8882'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

p'-8930'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8608'-40' Delaware (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.50#	805	14-3/4	780 sxs-circ 150 sxs	
7-5/8	26.40#	4715	9-7/8	1650 sxs-circ 90 sxs	
4-1/2	11.60#	8930	6-3/4	1770 sxs-circ 175 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	8501	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8608'-40' (64 - .38" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8608'-40'	Acidz w/ 1000 gals 15% HCL
	Frac w/ 77,720# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/12/96		Pumping - 1-1/4" insert				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/16/96	24	---	→	73	70	187	959:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Smith

35. LIST OF ATTACHMENTS

Logs, Sundries, C-104, C-102, Deviation Survey (ORIG. SGD, D. AND R. GLASS)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Operations Engineer

DATE 12/19/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Anhydrite	4584	109
Delaware L. m	4896	109
Bell Canyon	4976	109
Cherry Canyon	5740	109
Brushy Canyon	6977	109
Bone Spring	8712	109