

N.M. Oil Cons. Division

Form 3160-5
(June 1990)UNITED STATES P.O. Box 1980
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 990' FWL, Section 25, T22S, R32E

6. If Indian, Ailotee or Tribe Name

7. If Unit or C.A. Agreement Designation

Well Name and No.

Covington A Federal #7

9. API Well No.

30-025-32035

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud, Set Surface
-
- Inter & Prod Csg

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1430 hrs CST 11/13/96. Drilled 14-3/4" hole to 805'. TD reached 1300 hrs CST 11/14/96. Ran 19 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 805'. IFV @ 759'. Howco cmt'd csg w/ 580 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1930 hrs CST 11/14/96. Recovered 150 sxs excess cmt. WCC 16 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make out-off. Weld on wellhead and test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Csg - Drilled 9-7/8" hole 805' to 4715'. TD reached @ 2130 hrs CST 11/20/96. Ran 115 jts 7-5/8" 26.40# N-80 ST&C csg. Float shoe @ 4715'. Float collar @ 4675'. Howco cmt'd w/ 1450 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 1145 hrs CST 11/21/96. Recovered 90 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8930'. TD reached @ 1830 hrs CST 11/27/96. Logged well w/ Western Atlas. Ran 215 jts 4-1/2" 11.60# J-55 & N-80 csg. Float shoe @ 8930'. Float collar @ 8882'. Stage tool @ 6249'. Howco cmt'd 1st stage w/ 650 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drop bomb & open DV tool. Circulated 5 hrs between stages. Recovered 110 sxs excess cmt. Cmt 2nd stage w/ 1120 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .6% H332 @ 14.8 ppg. Plug down @ 1900 hrs CST 11/29/96. Recovered 175 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Barbara R. Lind

Title

Senior Operations Engineer

Date

12/19/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

