PO Box 1980, Hobbs, NM 88241-1980

District II

 E^* "gy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

1000 Rio Brazos Rd. Aztic, NM 87410

District IV

I.

		7504-2088 QUEST F							2 OGRID Num	oci .	
		1. O	pertor nam	e and Address				0050			
Conoco Inc. 10 Desta Dr. Ste 100W								3. Reason for Filling Code			
Mid	land, Tx.	79705-450	0					CG	(Effective 7	-1-98)	
ΔΔΙ	PI Number				5 Poo	l Name			6	. Pool Code	
0 - 0 25-33619			Warren Blinebry				Tubb O & G			62965	
7. PropertyCode			8 Property Name					9 Well Nember			
003127			Warren Unit Blinebry-Tubb 601					Project 207			
		cation			1	T >1 - 4 /6	ا مونا طور	Feet from the	East/West Line	Couunty	
or lot. no.	Section	Township	Range	Lot. Idn	Feet from the		ì				
F	34	20S	38E		2630	Noi	th	1330	West	Lea	
	Bottom	Hole Locat		1 -4 14-	Feet from th	ne North/So	uth Line	Feet from the	Eest/West Line	county	
or Lot	Section	Township	Range	Lot. Idn.	rect nom u	ic Holdvoo	uu		Ì		
Lse Code	12 Produc	ing Method Code	14. Ga	s Connection Da	nte 15. C-1	29 Permit Number		6. C-129 Effective	Date 17.	C-12b Expiration Date	
	13, 11000										
F	1 C = = T = =	P									
Oil and		nsporters	Transporter	Name	7	20 POD	21. O/G		22. POD ULSTR		
OGRID			and Addre						H 33 20S 3		
026450)	Dynegry 6 Desta	gry Midstream Services lesta Drive, Suite 3300			805309 G		1133 200 002			
		Midl	and, Tx.	79705							
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الكنونون											
									· · · · · · · · · · · · · · · · · · ·		
7. Prod	uced W	ater									
	uced W	ater			2.	4. POD ULSTR L	ocation and	1 Description			
		ater			2-	4. POD ULSTR L	ocation and	1 Description			
2	3 POD	etion Data							20 Perforations	DHC DC MC	
. Well	3 POD	etion Data	s Rea dy Date		27. TD		ocation and		29 Perforations	DHC,DC,MC	
. Well	Com pl	etion Data			27. TD		28 PBTD			DHC,DC,MC	
. Well	Com pl	etion Data			27. TD						
. Well	Com pl	etion Data			27. TD		28 PBTD				
. Well	Com pl	etion Data			27. TD		28 PBTD				
. Well	Com pl	etion Data			27. TD		28 PBTD				
. Well	Com pl	etion Data			27. TD		28 PBTD				
7. Well 25 S	Com pl Spud Date 30. Hole Si	etion Data			27. TD		28 PBTD			. Sacks Cement	
7. Well 25.5 /I. Wel	Com pl Spud Date 30. Hole Si	etion Data 26 22e		31. Casing & Tu	27. TD		28 PBTD	Set		. Sacks Cement	
7. Well 25.5 /I. Wel	Com pl Spud Date 30. Hole Si	etion Data 26 22e		31. Casing & Tu	27. TD		28 PBTD 32 Depth	Set	33	. Sacks Cement	
7I. Well	Com pl Spud Date 30. Hole Si	etion Data 26 22e Data 35. Gas D		31. Casing & Tu	27. TD	37. Test	28 PBTD 32 Depth	Set	33	. Sacks Cement 39. Csg. Pressur	
7. Well 25 S	Com pl Spud Date 30. Hole Si	etion Data 26 22e Data 35. Gas D	Delivery Date	31. Casing & Tu	27. TID bing Size 6. Test Date	37. Test	28 PBTD 32 Depth Length	Set	g. Pressure	. Sacks Cement 39. Csg. Pressure	
7. Well 25 S	Com pl Spud Date 30. Hole Si Il Test I the New Oil hoke Size	Data Jacob Strate Stra	Delivery Date 41. Oil	31. Casing & Tu	27. TID bing Size 6. Test Date 42. Water	37. Test	28 PBTD 32 Depth Length	Set 38. Tb	g. Pressure	39. Csg. Pressure	
71. Well 34. Dat 40. Cl	Com pl Spud Date 30. Hole Si Il Test I the New Oil thoke Size	etion Data 26 22e Data 35. Gas D	Delivery Date 41. Oil	31. Casing & Tu	27. TID bing Size 6. Test Date 42. Water	37. Test	28 PBTD 32 Depth Length	Set 38. Tb	g. Pressure	39. Csg. Pressure	
7I. Well 34. Dat 40. Cl	Com pl Spud Date 30. Hole Si Il Test I the New Oil thoke Size	Data Trules of the Oil ation given above	Delivery Date 41. Oil Conservation is true and	31. Casing & Tu	27. TID bing Size 6. Test Date 42. Water	37. Test	28 PBTD 32 Depth Length	Set 38. Tb	g. Pressure	39. Csg. Pressure	
71. Well 25 S 40. Cl {I hereby cowith and the knowledge: Signature:	Com pl Spud Date 30. Hole Si Il Test I the New Oil hoke Size ertify that the at the informand belief	Data Trules of the Oil ation given above	Delivery Date 41. Oil Conservation is true and	31. Casing & Tu	27. TID bing Size 6. Test Date 42. Water	37. Test	28 PBTD 32 Depth Length	Set 38. Tb	g. Pressure	39. Csg. Pressure	
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/I. Well 25 S /I. Well 34 Dat 40 Cl {I hereby cowith and the knowledge: Signature: Printed nam Title Sr. Date 47 If this	Com pl Spud Date 30. Hole Si 11 Test I 12 te New Oil 13 the New Oil 14 the informand belief 15 the Regulate 16 the Size th	Data Trules of the Oil ation given above Keathly Type Specialis 1-98	Delivery Date 41. Oil Conservation is true and Phone ator fill in	an Division have complete to the CGRID number	27. TD bing Size 6. Test Date 42. Water been complied best of my	ApproveJ by Title Approval Date: previous operator	32 Depth Length Gas	Set 38. Tb. 44. ONSERVA ORIGINAL SINDISTE	g. Pressure AOF TION DIV SOLUTION SUPE	39. Csg. Pressure	