Form 3160-5 (June 1990)

## JNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons Budget Bureau No. 1004-0135

4.Mr. O. 1000	Expires: March 3	31, <b>199</b> 3
P.O. Box 1980 Hobbs, NM 88	5. Lease Designation a	ind Serial No.
Lights NM 88	LC 931695B	643408
Hoppe,	6. If Indian, Allottee or	Tribe Name

SUL	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
be of Well		
Oil Gas INJECTION		8. V
Well Well Other me of Operator		Warren Blin/Tubb WF Well #207
ONOCO INC.		9. API Well No
dress and Telephone No.		30 025 33619
DESTA DR. STE 100W, MIDLAND, TX	79705 (915) 686 - 5424 915 684-6381	10. Field and Pool, or Exploratory Area
cation of Well (Footage, Sec., T., R., M., or Survey De	escription)	Warren Blinebry/Tubb O & G  11. County or Parish, State
SURFACE: 2630 FNL & I330 FWL TD: Sec 34, T20S, R38E		Lea, NM
OUTOK ADDDODDIATE BOY(s)	TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
V Cubacquest Report	Plugging Back	Non-Routine Fracturing
X Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Aftering Casing	Conversion to Injection
Final Aparidonnient Notice	X Add perfs & treat	Dispose Water
		Note: Report results of multiple completion on Well
directionally drilled, give subsurface locations and	state all pertinent details, and give pertinent dates, including estimat measured and true vertical depths for all markers and zones pertine	
directionally drilled, give subsurface locations and	state all pertinent details, and give pertinent dates, including estimat measured and true vertical depths for all markers and zones pertine RBP @ 6200', tested RBP to 2500#. Perforat 1.15, 5825-31, 62-82, 5932-38, 42-52, 6000-10, 5	ted date of starting any proposed work. If well is ent to this work.)*  ed Blinebry I SPF @
2-27-97: RIH w/RBP, set 5788-96, 5812-	RRP @ 6200' tested RBP to 2500#. Perforat	ted date of starting any proposed work. If well is ent to this work.)*  red Blinebry I SPF @  55-65'. Prep to frac.
2-27-97: RIH w/RBP, set 5788-96, 5812-2-28-97: Fractured Blinet &   3,000#  6/3	RBP @ 6200', tested RBP to 2500#. Perforat l5, 5825-3I, 62-82, 5932-38, 42-52, 6000-I0, \$ ory w/2500 gals I5% NEFE HCL & 4I,500 gals	ted date of starting any proposed work. If well is ent to this work.)*  red Blinebry I SPF @ 55-65'. Prep to frac.  Spectra G-3500,  RECEIVE
2-27-97: RIH w/RBP, set 5788-96, 5812-2-28-97: Fractured Blinet &   3,000#  6/3	RBP @ 6200', tested RBP to 2500#. Perforat -I5, 5825-3I, 62-82, 5932-38, 42-52, 6000-I0, 5 bry w/2500 gals I5% NEFE HCL & 4I,500 gals I0 TLCRCS & 50,000# I6/30 SLCRCS.	ted date of starting any proposed work. If well is ent to this work.)*  red Blinebry I SPF @ 55-65'. Prep to frac.  Spectra G-3500,  RECEIVE
2-27-97: RIH w/RBP, set 5788-96, 5812-2-28-97: Fractured Blinet &   3,000#  6/3	RBP @ 6200', tested RBP to 2500#. Perforat I5, 5825-3I, 62-82, 5932-38, 42-52, 6000-I0, 5 ory w/2500 gals I5% NEFE HCL & 4I,500 gals I0 TLCRCS & 50,000# I6/30 SLCRCS.	ted date of starting any proposed work. If well is ent to this work.)*  red Blinebry I SPF @ 55-65'. Prep to frac.  Spectra G-3500,  RECEIVE  on.  BLM
2-27-97: RIH w/RBP, set 5788-96, 5812-2-28-97: Fractured Blinet &   3,000#  6/3	RBP @ 6200', tested RBP to 2500#. Perforat -I5, 5825-3I, 62-82, 5932-38, 42-52, 6000-I0, 5 bry w/2500 gals I5% NEFE HCL & 4I,500 gals I0 TLCRCS & 50,000# I6/30 SLCRCS.	ted date of starting any proposed work. If well is ent to this work.)*  red Blinebry I SPF @ 55-65', Prep to frac.  Spectra G-3500,  RECEIVE  on.  BLM
2-27-97: RIH w/RBP, set 5788-96, 5812-2-28-97: Fractured Blinet &   3,000#  6/3	RBP @ 6200', tested RBP to 2500#. Perforat -I5, 5825-3I, 62-82, 5932-38, 42-52, 6000-I0, 5 bry w/2500 gals I5% NEFE HCL & 4I,500 gals I0 TLCRCS & 50,000# I6/30 SLCRCS.	ted date of starting any proposed work. If well is ent to this work.)*  red Blinebry I SPF @ 55-65', Prep to frac.  Spectra G-3500,  RECEIVE  on.  BLM
2-27-97: RIH w/RBP, set 5788-96, 5812-2-28-97: Fractured Blinet &   3,000#  6/3	RBP @ 6200', tested RBP to 2500#. Perforat -I5, 5825-3I, 62-82, 5932-38, 42-52, 6000-I0, 5 bry w/2500 gals I5% NEFE HCL & 4I,500 gals I0 TLCRCS & 50,000# I6/30 SLCRCS.	ted date of starting any proposed work. If well is ent to this work.)*  red Blinebry I SPF @ 55-65', Prep to frac.  Spectra G-3500,  RECEIVE  on.  BLM
2-27-97: RIH w/RBP, set 5788-96, 5812-2-28-97: Fractured Blinet &   3,000#  6/3	RBP @ 6200', tested RBP to 2500#. Perforat -I5, 5825-3I, 62-82, 5932-38, 42-52, 6000-I0, 5 bry w/2500 gals I5% NEFE HCL & 4I,500 gals I0 TLCRCS & 50,000# I6/30 SLCRCS.	ted date of starting any proposed work. If well is ent to this work.)*  red Blinebry I SPF @ 55-65'. Prep to frac.  Spectra G-3500,  RECEIVE  on.  BLM
2-27-97: RIH w/RBP, set 5788-96, 5812-2-28-97: Fractured Blinet &   3,000#  6/3	RBP @ 6200', tested RBP to 2500#. Perforat -I5, 5825-3I, 62-82, 5932-38, 42-52, 6000-I0, 5 bry w/2500 gals I5% NEFE HCL & 4I,500 gals I0 TLCRCS & 50,000# I6/30 SLCRCS.	ted date of starting any proposed work. If well is sent to this work.)*  red Blinebry I SPF @ 55-65'. Prep to frac.  Spectra G-3500,  RECEIVE  on.
2-27-97: RIH w/RBP, set 5788-96, 5812-2-28-97: Fractured Blinet &   3,000#  6/3	RBP @ 6200', tested RBP to 2500#. Perforat -I5, 5825-3I, 62-82, 5932-38, 42-52, 6000-I0, 5 bry w/2500 gals I5% NEFE HCL & 4I,500 gals I0 TLCRCS & 50,000# I6/30 SLCRCS.	ted date of starting any proposed work. If well is ent to this work.)*  red Blinebry I SPF @ 55-65'. Prep to frac.  Spectra G-3500,  RECEIVE  on.  BLM
2-27-97: RIH w/RBP, set 5788-96, 58I2-2-28-97: Fractured Blinet & II3,000# I6/3	RBP @ 6200', tested RBP to 2500#. Perforat -15, 5825-3I, 62-82, 5932-38, 42-52, 6000-10, 50 py w/2500 gals I5% NEFE HCL & 4I,500 gals 10 TLCRCS & 50,000# I6/30 SLCRCS.  POOH. Prep to run log & put back on production and the second se	ted date of starting any proposed work. If well is sent to this work.)*  Ted Blinebry I SPF @ 55-65'. Prep to frac.  Spectra G-3500,  RECEIVE  On.  BLM  ROSWELL, 5
2-27-97: RIH w/RBP, set 5788-96, 58I2- 2-28-97: Fractured Blinel & II3,000# I6/3 3-3-97: Released RBP, F	RBP @ 6200', tested RBP to 2500#. Perforatells, 5825-3I, 62-82, 5932-38, 42-52, 6000-I0, 6000 w/2500 gals I5% NEFE HCL & 4I,500 gals I0 TLCRCS & 50,000# I6/30 SLCRCS.  POOH. Prep to run log & put back on production and the second sec	ted date of starting any proposed work. If well is ent to this work.)*  red Blinebry I SPF @ 55-65'. Prep to frac.  Spectra G-3500,  RECEIVE  on.  BLM
2-27-97: RIH w/RBP, set 5788-96, 5812- 2-28-97: Fractured Blinel & II3,000# I6/3 3-3-97: Released RBP, F	RBP @ 6200', tested RBP to 2500#. Perforatells, 5825-31, 62-82, 5932-38, 42-52, 6000-10, 6000 w/2500 gals 15% NEFE HCL & 41,500 gals 10 TLCRCS & 50,000# 16/30 SLCRCS.  POOH. Prep to run log & put back on production and the second sec	ted date of starting any proposed work. If well is ent to this work.)*  Ted Blinebry I SPF @ 55-65'. Prep to frac.  Spectra G-3500,  RECEIVE  On.  BLM  ROSWELL, M
2-27-97: RIH w/RBP, set 5788-96, 58I2- 2-28-97: Fractured Blinel & II3,000# I6/3 3-3-97: Released RBP, F	RBP @ 6200', tested RBP to 2500#. Perforatells, 5825-31, 62-82, 5932-38, 42-52, 6000-10, 6000 w/2500 gals 15% NEFE HCL & 41,500 gals 10 TLCRCS & 50,000# 16/30 SLCRCS.  POOH. Prep to run log & put back on production and the second sec	ted date of starting any proposed work. If well is sent to this work.)*  Ted Blinebry I SPF @ 55-65'. Prep to frac.  Spectra G-3500,  RECEIVE  On.  BLM  ROSWELL, 5:  Date 3-7-97

\*See Instruction on Reverse Side





ı