

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC 031695B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100, Midland, TX 79705

(915) 684-6381

(915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2630 FNL & 1330' FWL

At top prod. interval reported below

At total depth

14 PERMIT NO.

DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren Unit Blin / Tubbs W/F
Well #207

9. API WELL NO.

30 025 33619

10. FIELD AND POOL, OR WILDCAT

Warren Blinbry / Tubbs Or G

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34, T20S, R38E

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. Date Spudded
10-16-96

16. Date T.D. Reached
11-3-96

17. DATE COMPL (Ready to prod.)
1-22-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6750'

21. PLUG, BACK T.D., MD & TVD
6697'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
Tubb 6495' - 6690' with 1 S.P.F.

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1495'	12 1/4"	705 sx	NONE
5 1/2"	15.5#	6750'	7 7/8"	1225 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6450'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1 S. P. F. @ 6495 - 6690'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)

6495-6690'

AMT. AND KIND OF MATERIAL USED

1500 gals 15% NEPE HCL

61,700 gals Spectra G-3500

132,670# 16/30 sand

27,000# SLC-RCS

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump)				WELL STATUS (Producing or	
1-23-97		pumping				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL — BBL.	GAS — MCF.	WATER — BBL.	GAS-OIL RATIO
1-27-97	24		TEST PERIOD	50	134	72	2680
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL — BBL.	GAS — MCF.	WATER — BBL.	OIL GRAVITY-API (CORR.)	
53	53	24-HOUR RATE					40

34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Logs & Deviation report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Ann E. Ritchie,

REGULATORY AGENT

SIGNED

TITLE

DATE

2-3-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

Conoco, Inc.
Warren Unit., Well # 207
Sec 34, T20S, R38E, Lea County, NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
	TOP	BOTTOM			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
7 Rivers	3200	3390		Dolomite, Anhy, Tr. Sh., oil on pit	Yates	2734	+795
	3420	3450		Dol, Anhy, shows	7 Rivers	2991	+538
Queen	3490	3546		Dol & Anhy, shows	Queen	3553	-24
Grayburg/SA	3580	3610		Dol, oil on pits	Penrose	3696	-167
San Andres	4150	4420		Dol, SS, oil on pits/vuggy	Grayburg	3876	-347
Glorietta	5232	5274		Dol, oil on pits	San Andres	4080	-551
	5300	5390		Dol, LS shows	Glorietta	5360	-1831
	5622	5640		Dol shows	Blinbry	5857	-2328
Blinbry	5748	5756		Dol shows	Tubb	6370	-2841
	5788	5910		Dol, oil on pits	Drinkard	6688	-3139
	5922	5960		Dol shows			
	6000	6020		Dol			
Blin/Tubb	6328	6400		Dol			
Tubb	6432	6580		Dol			
	6620	6640		Dol			
	6680	6690'		Dol			

