

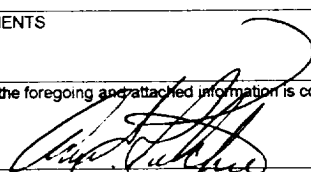
Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241
SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC 03695B

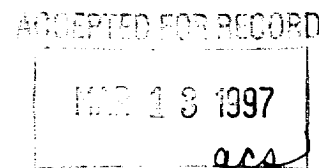
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.		8. FARM OR LEASE NAME Warren Unit Blin/Tubb WF Well #202	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424		9. API WELL NO. 30 025 33624	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1330 FSL & 1310' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Warren Blinbry-Tubb	
14. PERMIT NO. DATE ISSUED 10-15-96		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 33, T20S, R38E	
15. Date Spudded 11-5-96		12. COUNTY OR PARISH Lea	
16. Date T.D. Reached 11-21-96		13. STATE NM	
17. DATE COMPL (Ready to prod.) 2-5-97		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3505'			
20. TOTAL DEPTH, MD & TVD 6800'		21. PLUG, BACK T.D., MD & TVD 6745'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Perforate 6515-25, 64-74, 80-90, 6617-37, 49-69, 78-98, 6711-21' with I SPF Perforate 5794-5804, 5824-34, 71-91, 5941-61, 71-81, 6007-27, 6056, 62, 66-76, 6134, 45, 59-79 with I SPF		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, LB/FT.	
6 5/8		23#	
5 1/2"		15.5#	
Depth Set (MD)		Hole Size	
1505'		12 1/4"	
6800'		7 7/8"	
Cementing Record		Amount Pulled	
700 sx		NONE	
1305 sx		NONE	
29. LINER RECORD			
Size		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD	
		Size	
		2 3/8'	
		DEPTH SET (MD)	
		6387'	
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
5794 - 6179' - Blinbry			
6515-6721' - Tubb			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
5794-6179'		2000 gals 15% NEFE HCL, 51,500 gals Sp-G 3500	
6515-6721'		107,000# 16/30 RCS, 70,000# 16/30 LC RCS	
		1600 gals 15% NEFE HCL,	
		41,000 gals Spectra G 3500	
		86,000# LCRCS & 53,660# 16/30 RCS	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2-5-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping	
DATE OF TEST 2-11-97		HOURS TESTED 24	
CHOKE SIZE		PROD'N FOR OIL - BBL TEST PERIOD 60	
FLOW TUBING PRESS. 63		GAS - MCF. 53	
CASING PRESSURE 63		WATER - BBL 145	
CALCULATED 24-HOUR RATE		GAS-OIL RATIO 883	
OIL - BBL		WATER - BBL	
GAS - MCF.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs & deviation			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Ann E. Ritchie, Regulatory Agent	
		DATE 3-3-97	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

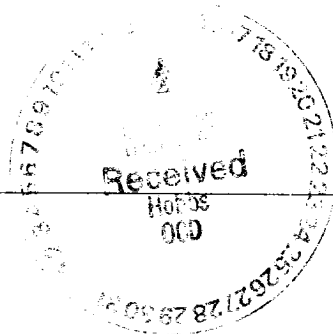
DISTR: BLM(6) NMOC(1)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH			MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg/SA	4030		4480	Dolomite, Oil & Gas Shows 5-10%	2743	773	Yates		
San Andres	4600		4660	Dolomite, Oil & Gas Shows	2976	540	Seven Rivers		
	5120		5200	Dolomite & Limestone, small show	3547	-31	Queen		
Glorietta Blinebry, Tubb, Drinkard					3694	-178	Penrose		
	5370		6800	Dolomite, minor SS & LS, shows Porosity (Ø) 5370-6210 5%	3872	-356	Grayburg		
					4086	-570	San Andres		
					5362	-1846	Glorietta		
					5862	-2346	Blinebry Mkr		
					6386	-2870	Tubb		
					6722'	-3206'	Drinkard		

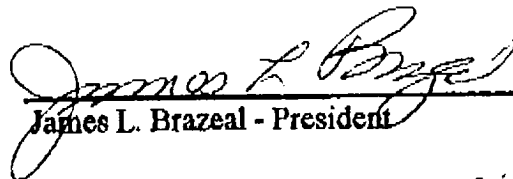
38. GEOLOGIC MARKERS



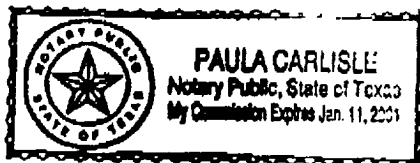
Conoco Inc.
P.O. Box 953
Midland, Texas 79702

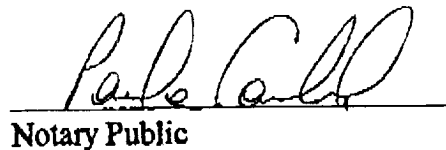
Warren Unit #202
Lea Co., NM

500	5.00	1/2	0.88	4.38	4.38
1000	5.00	1/4	0.44	2.19	6.56
1505	5.05	3/4	1.31	6.63	13.19
1868	3.63	1	1.75	6.35	19.54
2150	2.82	1	1.75	4.94	24.48
2450	3.00	1	1.75	5.25	29.73
2740	2.90	1 1/4	2.19	6.34	36.07
3230	4.90	3/4	1.31	6.43	42.50
3730	5.00	1 1/4	2.19	10.94	53.44
4230	5.00	1	1.75	8.75	62.19
4730	5.00	1 1/2	2.63	13.13	75.32
5230	5.00	1	1.75	8.75	84.07
5730	5.00	1 1/4	2.19	10.94	95.00
6230	5.00	1 3/4	3.06	15.31	110.32
6800	5.70	1	1.75	9.98	120.29


James L. Brazeal - President

The attached instrument was acknowledged before me on the 22nd day of
Nov, 1996 by James L. Brazeal - President, Brazeal Inc. d/b/a CapStar Drilling.




Notary Public

