Revised October 18, 1994
Instructions on back:
Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719 District III OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office
5 Copies

1000 Rio Brazos Rd. Aztic, NM 87410

District IV PO Box 2088, Santa Fe NM 87504-2088

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AMENDED REPOR	3	ĺ
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Cond 10 D							l l	ON TO TRA	2 OGRID Numb	er
10 D	_	1. O	pertor nam	e and Address				0050		
Midla	Ste 100W 79705-450	0				3. Reason for Filling Code CG (Effective 7-1-98)				
4 A DI	1 Number				5 Pool	Name			6.	Pool Code
4 API Number Warren Blin						bry Tubb O & G			62965	
7. PropertyCode				8 Property Name				_	9 Well Nember	
	3127			W	arren Unit I	3linebry-Tubb	WE			209
	urface L	ocation								
		Township	Range	Lot. Idn	Feet from the	North/Sou	uth Line	Feet from the	East/West Line	Couunty
G	33	20S	38E		2630	Nor	th	1360	East	Lea
11 E		Tole Locat	ion				— т		r . av . a I inc	
or Lot	Section	Township	Range	Lot. Idn.	Feet from th	e North/So	į	Feet from the	Eest/West Line	county
Lse Code	13. Produci	ng Method Code	14. Ga	s Connection Date	e 15. C-12	29 Permit Number	10	6. C-129 Effective	Date 17.	C-12b Expiration Date
<u>F</u>	O T	P	<u> </u>							
Oil and 18 Transport		nsporters	Transporter	Name		20 POD	21. O/G		22. POD ULSTR	
OGRID			and Addre						H 33 20S 3	
026450	<i>y</i>	6 Desta	egry Midstream Services Desta Drive, Suite 3300			2805309 G		11 33 203 302		02
		Midl	and, Tx.	79705						
								ļ		
/. Produ	iced W	ater								
	POD			`	24	POD ULSTR Lo	ocation and	Description		
										_
		tion Data					2 PRTD		29 Perforations	DHC DC MC
	Com ple	etion Data	Rea dy Date		27. TD	2	8 PBTD			DHC,DC,MC
		26		31. Casing & Tub		2	8 PBTD 32 Depth S			DHC,DC,MC
	pud Date	26		31. Casing & Tub		1				
	pud Date	26		31. Casing & Tub		2				
	pud Date	26		31. Casing & Tub		2				
	pud Date	26		31. Casing & Tub						
23 Sq	pud Date 30. Hole Siz	26		31. Casing & Tub			32 Depth S	Set	33.	Sacks Cement
zs S _I	pud Date 30. Hole Siz	e Pata				37. Test	32 Depth S	Set		Sacks Cement
71. Well 34. Date	pud Date 30 Hole Siz	26 e Data 35. Gas D		e 36	oing Size	37. Test	32 Depth S	Set 38. Tb ₁	33.	
71. Well 34. Date 40. Cho	J Test D New Oil oke Size	Pata 35. Gas D	Delivery Dat	e 36	Test Date 42. Water	37. Test	32 Depth S Length	Set 38. Tb ₁	3. Pressure AOF	Sacks Cement 39. Csg. Pressure 45. Test Method
71. Well 34. Date 40. Cho	J Test D New Oil oke Size rtify that the the information belief	Pata 35. Gas D rules of the Oil of the given above	Delivery Date of the Conservation is true and	e 36 n Division have to complete to the b	Test Date 42. Water	37. Test	Length Gas	38. Tbi	3. Pressure AOF	39. Csg. Pressure 45. Test Method
71. Well 34. Date 40. Cho (I hereby cerwith and that knowledge at Signature:	J Test Down one Size the information of the informa	Pata 35. Gas D rules of the Oil oftion given above	Delivery Date of the Conservation is true and	e 36 n Division have to complete to the b	Test Date 42. Water	37. Test	Length Gas	38. Tbi	3. Pressure AOF	Sacks Cement 39. Csg. Pressure 45. Test Method
71. Well 34. Date 40. Cho (I hereby cer with and that knowledge at Signature:	J Test De New Oil New Oil New Oil Size Trify that the the information belief Bill R.	Data 35. Gas D authorition given above Keathly	Delivery Date Onservation is true and	e 36 n Division have to complete to the b	Test Date 42. Water	37. Test 43. ApproveJ by	Length Gas	38. Tby 44. ONSERVA	3. Pressure AOF	39. Csg. Pressure 45. Test Method
71. Well 34. Date 40. Cho (1 hereby cer with and that knowledge at Signature: Printed name	Test Doke Size The st Doke Si	pata 35. Gas D rules of the Oil	Delivery Date of the Conservation is true and	n Division have complete to the b	Test Date 42. Water been complied ocst of my	37. Test 43. ApproveJ by Title	Length Gas OIL C	38. Tby 44. ONSERVA	33. 3. Pressure AOF TION DIV	39. Csg. Pressure 45. Test Method
71. Well 34. Date 40. Cho [I hereby cer with and that knowledge as Signature: Printed name Title Sr. F	Test Downword on the street of the information of the street of the st	Pata 35. Gas D fules of the Oil of the tion given above Keathly ry Specialis -98	Conservation is true and	e 36 n Division have to complete to the b	Test Date 42. Water been complied oost of my	37. Test 43. ApproveJ by Title Approval Date:	Length Gas OIL C	38. Tby 44. ONSERVA	33. 3. Pressure AOF TION DIV	39. Csg. Pressure 45. Test Method