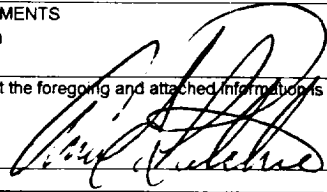


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 21 '97

M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.		8. FARM OR LEASE NAME Warren Unit Blin/Tubb WF Well #209	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424		9. API WELL NO. 30 025 33625	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2630' FNL & 1360' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Warren Blinebry-Tubb	
14. PERMIT NO.		DATE ISSUED 10-15-96	
15. Date Spudded 12-8-96	16. Date T.D. Reached 12-24-96	17. DATE COMPL (Ready to prod.) 2-5-97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3509'
20. TOTAL DEPTH, MD & TVD 6750'		21. PLUG, BACK T.D., MD & TVD 6740'	22. IF MULTIPLE COMPL., HOW MANY*
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Perforated Tubb from 6526-36, 6570-90, 6607-10, 6646-52, 6655-65, 6675-95 with 1 SPF Perforated Blinebry from 5804-14, 5838-48, 5878-98, 5944-64, 6015-35, 6070-80, 6113-19, 6166-76, 6187-97, w/1 SPF		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	23#	1490	12 1/4"
5 1/2"	15.5#	6750'	7 7/8"
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
Size	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	6400'		
31. PERFORATION RECORD (Interval, size and number) 5804-6197 - Blinebry 6526-6695 - Tubb		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 5804-6197 6526-6695	
		AMT. AND KIND OF MATERIAL USED 2500 gals 15% NEFE HCL 51,500 gals Spectra G 3500, 110,000# 16/30 RCS 70,000# 16/30 SLC RCS 1500 gals 15% NEFE HCL 31,500 gals Spectra G 350, 53,660# 16/30 RCS	
33. PRODUCTION			
DATE FIRST PRODUCTION 2-5-97	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping		WELL STATUS (Producing or PRODUCING)
DATE OF TEST 2-17-97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR OIL - BBL. TEST PERIOD 49
FLOW. TUBING PRESS. 68	CASING PRESSURE 68	CALCULATED 24-HOUR RATE	GAS - MCF. 51
34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)		WATER - BBL. 137	
		OIL GRAVITY-API (CORR.) 1041	
35. LIST OF ATTACHMENTS Logs & deviation		TEST WITNESSED BY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Ann E. Ritchie, Regulatory Agent	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

