Form 3160-4

(November 1983) (formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PEGENCED PROPOSITION NO. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

··· M. Oil Cons. Division

						MARZI	*	FC 03408	736					
	WELL CO	MPLETION OF	RECOMP	LETION R	EPORT AN	D LOG*	6. IF INDIAN,	ALLOTTE	E OR TRIBE NAME					
1a	. TYPE OF WELL:	OIL	GAS			ERROSWELL	NH UNIT AGRI	EMENT NA	ME					
46	TYPE OF COMPLET	WELL	x WELL		RY OTH	ERROST								
10.	. TYPE OF COMPLET						8. FARM OR	LEASE NA	ME					
	NEW	WORK DEEP-					Warren U		ibb W F					
	WELL X	OVER EN	BACK	RES	VR. OTH	ER	Well #209							
		·					9. API WELL I	1 O.						
2.	NAME OF OPERATO	DR .					30 0	25 33625						
		CONOCO IN	IC.				10. FIELD AND	POOL,, C	R WILDCAT					
3.	ADDRESS OF OPER	RATOR			(915) 684	1-6381								
			, Suite 100, Midla		(915) 686	-5424	Warren E	linebry-T	rubb .					
4.	LOCATION OF WEL	L (Report location clearly	and in accordance	with any State req	uirements)*		11. SEC., T., F	M. OR E	BLOCK AND SURVEY					
		0 FNL & 1360 FEL		,			OR AREA							
	At top prod. interval r	eported below					Sec 33, 1	RF						
	H						12. COUNTY C		B. STATE					
	At total depth						PARISH		10.0					
	•		14. PERMIT	NO.	DATEIS	SUED	174(01)							
				140.	1				194					
15	Date Spudded 16	Date T.D. Reached	17 DATE COMP	(Dead to and)	10-15-96		Lea	- 40 -	NM D/ 040/NG/1545					
13.	12-8-96	12-24-96	17. DATE COMPL	(Ready to prod.)		(DF,RKB,RT,GR,E	IC.)	19. ELE	EV. CASINGHEAD					
	12-0-50	12-24-90	2-5-97		3509			!						
20	TOTAL DEPTH, MD	9 TD (D) 24 DI UG D	OVER HEAT											
20.	6750°		ACK T.D., MD & TV		TIPLE COMPL.,	23. INTERVALS		DOLS	CABLE TOOLS					
		6740		HOW M		DRILLED BY	X	-						
24.	PRODUCING INTER	VAL(S), OF THIS COMP	LETION TOP, BO	OTTOM, NAME (MI	D & TVD)"			25. WA	S DIRECTIONAL					
	Perforated Tubb fro	om 6526-36, 6570-90,	6607-10, 6646-52	. 6655-65, 6675-	95 with I SPF			SUF	RVEY MADE					
	Perforated Blinebry	from 5804-I4, 5838-4	8,5878-98, 5944-	64, 6015-35, 607	0-80, 6113-19,6166	5-76.6187-97, w/l S	PF	NO						
26		D OTHER LOGS RUN			,	,		WAS WEL						
	GR/CCL													
								no						
28.				ASING PECOPD	(Report all strings	ent in woll\								
	CASING SIZE	WEIGHT, LB./FT		H SET (MD)	HOLE SIZE		ITING RECORD		Amount Pulled					
	8 5/8	23#		119E1 (MD)	12 1/4"	650 sx	THIS RECORD		NONE					
	5 l/2"	15.5#		6750°	7 7/8"	1265 sx			NONE					
				5750		1200 84			ITOIL					
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				-								
29.		·	LINER RECORD			30.	T1	IDINIC DEC	2000					
	Size	TOP (MD)		SACKS CEMENT	t concer			JBING REC						
	3/26	TOP (MD)	BOTTOM (MD)	SACKS CEMEN	SCREEN			ET (MD)	PACKER SET (MD)					
						2 3/8	6400′							
							<u> </u>							
31.	PERFORATION REC	ORD (Interval, size a	and number)		32.	ACID, SHOT, FRA	AC., CEMENT SQUI	EZE, Etc.						
	DEPTH INTERVAL (MD)						AMT. AND	AMT. AND KIND OF MATERIAL USED						
	5804-6l97' - Blinebi	ry			5804-619	7	2500 gals I5%	2500 gals I5% NEFE HCL						
	6526-6695' - Tubb						5i,500 gals Spectra G 3500,li0,000# l6/30 RC							
							70,000# I6/30 SLC RCS							
					6526-669	35'	1500 gals 15%							
33.*			PRODUCT	ION		-			50,53,660# I6/30 RCS					
ATE	FIRST PRODUCTION	N PRODI	JCTION METHOD		umpina – size and	type of pump)		ATUS (Pro						
	2-5-97		pumping	a, 3, p.	, <i>a</i>	77 F-117F/	i	DUCING						
ATE	OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FO	OR OIL - BBL	GAS MCF.	WATER E		GAS-OIL RATIO					
	2-17-97	24	OF TORKE OFFE	TEST PER		51	137	OL.	1041					
1 00	V. TUBING PRESS.	CASING PRESSURE	CALCULATED					0".05						
	68	68	24-HOUR RATE	OIL BBL.	GAS	MCF. YVAI	FER BBL.	OIL GN	RAVITY-API (CORR.)					
34	DISPOSITION OF GA		fuel, vented, etc.)	1	<u> </u>		TEST WITNES	SED DV						
	SALES	(500), 1360 (0	idei, voined, etc.)	Free is nown.			IEST WITHE	SED DI						
				ACC	(EPTS) (E):	racepan								
25	LICT OF ATTACHASE	NTC		£35,65,	74 (1.74 (J.)	· Harristy			····					
	LIST OF ATTACHME	//	(I NOR!	re serious e	NAMES +								
	Logs & deviation	\sim \sim \sim		TO THE S	ים מי ללתחו	少品47季单	LASS							
20	1 h		1.1.1.		Tiere to S	1271								
3 6.	i nereby certify that the	foregoing and attached	Intermetion is comp	piete and icorrect as	s determined from	all available records	•							
		11 1	##											
	SIGNED /	11.121111	1/1/2	TITLE	Ann E. Ritchle R	Regulatory Agent	DATE	2-21	8-9 7					
	• 7	/ / / / / / / / / / / / / / / / / /		arrematicate from A	Committee of A. S.									

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3-19-97

Conoco, Inc.
Warren Blin/Tubb WF Unit, Well #209
Sec 33, T20S, R38E

	Drinkard	Tubb	Jinebry	Glorieta	SA/Glorieta	Grayburg/SA SA	Yates			tool open, flowing		37 SUMMARY
	6700	615 6240 6460	5935 6055			5280)		tool open, flowing and shut in pressures, and recoveries): FORMATION TOP ROTTO	cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time	OF POROLIS ZONES (Sh
	TD	6200 6320 6570	0000 C	5675	5600'	5310'	2830 [°]			s, and recoveries):	including depth interval	sanot trettormille wo
							Porisity <6%, separation on resistivity log indicates penetration			DESCRIPTION CONTENTS ETC	tested, cushion used, time	SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof
33.04.25.26.27.30.23.30.30.30.30.30.30.30.30.30.30.30.30.30		Blinebry Mkr Tubb Drinkard	San Andres	Penrose	Queen	Yates Seven Rivers			NAME		38 8	
1000 100 100 100 100 100 100 100 100 10		5870 6394 6737	4094 5373	3704	3559	275I 2988		MEAS, DEPTH	Am			
		-2350 -2874 -3217'	-364 -574	-184	-39	769 532		VERT. DEPTH	TRUE		Ö	