

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0
Expires: March 31, 1993
5. Lease Designation and Serial No.

LC 031695B

6. If Indian, Aliottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Warren Blin/Tubb WF Unit
Well # 209

9. API Well No.
30 025 33625

10. Field and Pool, or Exploratory Area
Warren Blinbry-Tubb

11. County or Parish, State
Lea County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 (915) 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 2630 FNL & I360 FEL
TD: Sec 33, T20S, R38E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Spud, set casings & rel rig
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-8-96: Move in and spud 12 1/4" hole.

12-10-96: Ran 1490' of 8 5/8", 23#, M50 casing, cemented with lead slurry of 450 sx of BJ lite + 2% CaCl₂ + 1/4 pps celloflake, tailed with 200 sx of CI C w/2% CaCl₂, circulated 80 sx to surface. WOC. Tested casing to 1000#, held.

12-24-96: Ran 6750' of 5 1/2", 15.5#, K-55 casing, cemented with lead slurry of 565 sx CI C + 16% gel + 2% SAIT + 3/10% CD32 + 3/10% SMS, tailed with 700 sx CI C + 1 1/10% FL-62 + .15% CD-32 + 3% SAIT + 2% BA-90 + 3/10% SMS. Circulated 150 sx to surface. Rig released.

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie

Title REGULATORY AGENT

Date 1-31-97

(This space for Federal or State office use)

(OR G. SCD) DAVID E. GLASS

Approved by

Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side