

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil & Gas Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of lease & well
Warren Unit Blin/Tubb WF
Well #204

9. API Well #

30 025 33640

10. Field and Pool, or Exploratory Area

Warren Blinbry Tubb Oil & Gas

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1330' FSL & 1330' FWL Sec 34, T20S, R38E
TD: same as above

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Scale squeeze, clean out ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-3-98: MIRU, opened well, worked pump free, POOH w/rods & pump, kill well, ND wellhead, NU BOP, SION.

12-4-98: Open up well, RU pump truck, tagged @ 6694', pulled picked up RBP, run 1 jt. set plug, plug test BOP, release plug, POOH w/plug & tbg, RIH w/bit & scrapper - POOH, SION.

12-7-98: Open up well, RIH w/RBP & Pkr, RU pump truck, test lines - acidize well, release pkr, RIH latch onto RBP, pull plug to op of bottom perms, set pkr above perms, pump acid, release pkr, RIH-move move plug to below perms, pull above, set pkr, run swab fluid level-3600', chemical squeeze bottom perf, pulled to to perf chemical squeeze perf. SION.

12-8-98: POOH w/ RBP & pkr, RIH w/bailer, cleaned to 6725', POOH, oaid down bailer, started in hole w/tbg.

12-9-98: Finish going in hole w/tbg, ND BOP, wet TAC NU wellhead, RIH w/pump & rods, seat pump, load & test - check pump action, rig down - clean location.

Pulled 6683' 2 3/8" tubing, ran back in hole- SN @ 6662', 2 3/8" @ 6684'.

(ORIG. SGD.) DAVID R. GLASS

14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie
Title REGULATORY AGENT

Date 4-27-99

(This space for Federal or State office use)

Approved by

Chris Williams
Title DISTRICT SUPERVISOR

Date MAY 12 1999

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