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Form 3160-5	U.N.	ED STATES	FORM APPROVED
(June 1990)	DEPARTMEN	NT OF THE INTERIOR	Budget Bureau No. 1004-0135
	BUREAU OF		Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		LC 063458 6. If Indian, Aliottee or Tribe Name	
		_	
	proposals to drill or to deep TION FOR PERMIT " for a	en or reentry to a different reservoir.	
			7. If Unit or CA, Agreement Designation
	SUBMIT IN	TRIPLICATE	
1. Type of Well			
X Oil Gas INJECTION   Well Other Other   2. Name of Operator CONOCO, INC.   3. Address and Telephone No			8 VINAME OF IEASE & WEIL
			Warren Unit Blin/Tubb Well #204
			9. 7 apr weit #
5. Address and Telephone No.			30 025 33640
	V, Midland, Texas 79705-4500,	<b>,915 686-5424</b> 915 684-6381	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1330' FSL & 1330' FWL TD: same as above			Warren Blinebry Tubb Oil & Gas
			11. County or Parish, State
02110 001			Lea, NM
12 CHECK APPROF	PRIATE BOX(s) TO INDI	CATE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUB	BMISSION	TYPE OF ACTIO	DN
Notice of Inte	ent	Abandonment	Change of Plans
·		Recompletion	New Construction
X Subsequent	Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandonment Notice		Attering Casing	Conversion to Injection
		X R&M-tubing	Dispose Water
13 Describe Proposed or Compl directionally drilled, give s	eted Operations (Clearly state all perfusions and measured an		Alde: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of Starting any proposed work. If Well is
directionally drilled, give s  2-7-98: (  2-8-98:	eted Operations (Clearly state all perfusions) subsurface locations and measured an release tools, re-set RI w/23 bbls 2% KCL, re- reset @ 6409', pump 5 re-set RBP @ 6092', p SION. Release pkr & plug, POH w/prod tbg, SION.	inert details, and give pertinent dates, including estimated dates including estimated dates and true vertical depths for all markers and zones pertinent to t BP @ 6660', pkr @ 6409', pump 500 gal BP @ 6092', pkr @ 5775', pump 1000 ga set RBP @ 6660' pkr @ 5775', RU swal 55 gals T-275 scale inhibitor in 45 bbls 2	Aver: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is this work.)* Is I5% HCL-NEFE, flush w/26 bbls 2% KC L als I5% HCL-NEFE, flush b line, swabbed, release pkr, 2% KCL, flush w/75 bbls 2% KCL, release +od inhibitor in 45 bbls 2% KCL, flush w/85 bb/o i out to 6725', POH, start in hole
directionally drilled, give s [2-7-98: ( [2-8-98: ] [2-9-98: ] [2-9-98: ] [14. ] hereby certify that the foregod Signed	GIH w/RBP & pkr, set RB release tools, re-set RI w/23 bbls 2% KCL, re- reset @ 6409', pump 5 re-set RBP @ 6092', p SION. Release pkr & plug, POH w/prod tbg, SION. Finish in hole w/prod tbg	Ann E Ritchie Ann E Ritchie	Mate: Report reads of multiple completion on Well Completion or Recompletion Report and Log form.) afte of starting any proposed work. If well is this work.)* Is 15% HCL-NEFE, flush w/26 bbits 2% KC L als 15% HCL-NEFE, flush b b line, swabbed, release pkr, 2% KCL, flush w/75 bbits 2% KCL, release <i>foot</i> inhibitor in 45 bbits 2% KCL, flush w/85 bb/ <i>3</i> / out to 6725', POH, start in hole , 6452-6645', GIH w/rods & pump.
directionally drilled, give s [2-7-98: ( [2-8-98: ] [2-9-98: ] [2-98:	GIH w/RBP & pkr, set RE release locations and measured an w/23 bbls 2% KCL, re- reset @ 6409', pump 5 re-set RBP @ 6092', p SION. Release pkr & plug, POH w/prod tbg, SION. Finish in hole w/prod tbg	Ann E Ritchie Ann E Ritchie	Mate: Report reads of multiple completion on Well Completion or Recompletion Report and Log form.)     alte of starting any proposed work. If well is this work.)*     Is 15% HCL-NEFE, flush w/26 bbits 2% KCL, als 15% HCL-NEFE, flush b b line, swabbed, release pkr, 2% KCL, flush w/75 bbits 2% KCL, release <i>foot</i> inhibitor in 45 bbits 2% KCL, flush w/85 bb/ <i>s J</i> out to 6725', POH, start in hole     , 6452-6645', GIH w/rods & pump.     Date     2:6-99
I2-7-98: ( I2-7-98: ( I2-8-98: I I2-9-98: I I2-99: I2-99: I I2-99: I2-99: I I2-99: I2-99: I2-99: I2-99: I2-99: I2-99: I2-99: I I2-99: I2-99:	GIH w/RBP & pkr, set RE release tools, re-set RI w/23 bbls 2% KCL, re- reset @ 6409', pump 5 re-set RBP @ 6092', p SION. Release pkr & plug, POH w/prod tbg, SION. Finish in hole w/prod tbg	Ann E Ritchie Ann E Ritchie	Mate: Report reads of multiple completion on Well Completion or Recompletion Report and Log form.)     alte of starting any proposed work. If well is this work.)*     Is 15% HCL-NEFE, flush w/26 bbits 2% KCL, als 15% HCL-NEFE, flush b b line, swabbed, release pkr, 2% KCL, flush w/75 bbits 2% KCL, release <i>foot</i> inhibitor in 45 bbits 2% KCL, flush w/85 bb/ <i>s J</i> out to 6725', POH, start in hole     , 6452-6645', GIH w/rods & pump.     Date     2:6-99