

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

Approved:
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. FARM OR LEASE NAME Warren Unit Blin/Tubb WF Well #204	
2. NAME OF OPERATOR CONOCO INC.				9. API WELL NO. 30 025 33640	
3. ADDRESS OF OPERATOR 10 Deste Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424				10. FIELD AND POOL, OR WILDCAT Warren Blinbry-Tubb	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1330 FSL & 1330' FWL At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34, T20S, R38E	
14. PERMIT NO. DATE ISSUED 10-16-96				12. COUNTY OR PARISH Lea	
15. Date Spudded 11-21-96				13. STATE NM	
16. Date T.D. Reached 12-8-96		17. DATE COMPL (Ready to prod.) 1-24-97		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6750'		21. PLUG, BACK T.D., MD & TVD 6710'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Perforated Tubb: 6452 - 6645'				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		23#		1490	
5 1/2"		15.5#		6750'	
HOLE SIZE		CEMENTING RECORD		Amount Pulled	
12 1/4"		.650 sx		NONE	
7 7/8"		1205 sx		NONE	
29. LINER RECORD					
Size		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		SIZE	
				2 3/8"	
30. TUBING RECORD		DEPTH SET (MD)		PACKER SET (MD)	
		6400'			
31. PERFORATION RECORD (Interval, size and number) 6452-.6500-20,29,34,48-68,82-6602,21,27,35-45 w 1 SPF				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
				DEPTH INTERVAL (MD)	
				6452-6645'	
				AMT. AND KIND OF MATERIAL USED	
				1500 gals 15% NEFE HCL	
				55,000 gals spectra-G	
				124,580# 16/30 LCRCS	
				75,200# LCRCS	
33. PRODUCTION					
DATE FIRST PRODUCTION 1-30-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping		WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 2-10-97		HOURS TESTED 24		CHOKE SIZE	
FLOW TUBING PRESS 66		CASING PRESSURE 66		CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS SALES		(Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs & deviation					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE Ann E. Ritchie, Regulatory Agent		DATE 2-25-97	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates Seven Rivers Grayburg SA	2750	2870	Zones based on >6% porosity on Density/Neutron Log and curve separation from DLL.	Yates	2752	770
	2950	3000		Seven Rivers	2985	537
	3250	3270		Queen	3548	-26
	3310	3330		Penrose	3694	-172
	4040	4250		Grayburg	3871	-349
	4310	4360		San Andres	4076	-554
	4410	4900		Glorietta	5355	-1833
	4960	5020		Blinebry Mkr	5848	-2326
	5060	5090		Tubb	6327	-2805
	5220	5270		Drinkard	6654	-3132
Glorietta	5380	5470				
	5790	5810				
Blinebry	5840	5860				
	6020	6060				
Tubb	6450	6460				
	6485	6500				
	6640	6650				