

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. D.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 (915) 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1330 FSL & 1330' FWL
TD: Sec 34, T20S, R38E

LC 063458

6. If Indian, Aliottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit
Well #204

9. API Well No.

30 025 33640

10. Field and Pool, or Exploratory Area

Warren Blinbry-Tubb

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Spud, set casing, TD, release rig

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-21-96: Move in & rig up, spud 12 1/4" hole.

11-23-96: Ran 1490' of 8 5/8", 23#, M-50 casing, cemented with lead slurry of 450 sx 65:35:6 POZ, + 2% CaCl2 + 1/4#/sk cello-flake. Tail slurry of 200 sx CI C + 2% CaCl2, circulated 99 sx to pit, WOC, tested 250-1000# held.

12-8-96: Ran 6750' of 5 1/2", 15.5#, K-55 casing, cemented with lead slurry of 620 sx CI C + 16% gel + 2% salt + 3/10% CD-32 + 3/10% SM, tail slurry of 585 sx CI C + 1.1% FL-62 + 3% salt + 2% BA-90 + .15% CD-32 + 3/10% SM. Circulated 115 sx to pit. Released rig.

RECEIVED

FEB 4 1997

BUN
ROSWELL, NM

RECEIVED

FEB 13 1997

ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 1-15-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

