

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 990' FEL, Section 7, T22S, R32E

5. Lease Designation and Serial No

NM-69372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. Livingston Ridge Unit#1

9. API Well No.

30-025-33650

10. Field and Pool, or Exploratory Area

E. Liv. Ridge Delaware

11. County or Parish, State

Lea County, NM

**CONFIDENTIAL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other *Spud, Set Surface, Int'l & Prod. Csg. TD*  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1300 hrs CST 10/22/96. Drilled 12-1/4" hole to 718'. TD reached 1715 hrs CST 10/23/96. Ran 17 jts 8-5/8" 24# J-55 ST&C csg. Cmt'd w/ 375 sxs Lite "C" w/ 2% CaCl<sub>2</sub> 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl<sub>2</sub> 14.8 ppg. Circ'd 114 sxs excess. Total WOC 20 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. NU BOP's. Test to 1000 psi.

TD & Production Csg - Drilled 7-7/8" hole 718' to 7364'. TD reached @ 0400 hrs CST 11/10/96. Logged. Ran 185 jts 5-1/2" 17# N-80 LT&C csg. Cmt'd w/ 300 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% H322 + .3% H344 @ 14.7 ppg. Plug down @ 0730 hrs CST 11/12/96. ND BOP's. NU wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

*Bamir R. Smith*

Title

Senior Operations Engineer

Date

12/9/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date