Form 3160-4 (July 1992)

UNITED STATES SUBA DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-69376

WELL CO	MPLE									6. IF INDI	AN, ALLU	TIEE OR TRIBE NAME
1a. TYPE OF WELL:		OIL	LX GAS WELL		RY 🗆 C		Oil Co		J :	ON TUNIT A	GREEME	NT NAME
b. TYPE OF COMPLE NEW WELL	TION: WORK OVER	DEEP	PLUG BACK	DIFF		_P.O. E	30x 198(0				
		EN EN	BACK -	☐ RES\	VR. C	Hobbe	s. NM 88	3241		8. FARM	OR LEASE	E NAME, WELL NO.
NAME OF OPERATOR Pogo Producing Company						Federal 27 #3						
					-					9. API WE	LL NO.	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100									30-025-33651			
LOCATION OF WEL	•		`			ements)*						DL, OR WILDCAT
At surface	_ (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,			,				<u></u>		Tank Delaware
660' FNL & 2 At top prod. interva same			1 27, T22S, R	32E (CON	FINI		AI		OR AR	EA	OR BLOCK AND SURV
At total depth					· · · · · - · -							7, T22S, R32E
same				1			12/03/97		12. COUNTY OR PARISH 13. S Lea County		RISH 13. STATE NM	
5. DATE SPUDDED	40 047	E T.D. REAC	UED 47 DAT	E COMPL (Ready to pro	al) 46	B. ELEVATION		DVD D		<u>_</u>	ELEV. CASINGHEAD
12/27/97	01/1			25/98	Ready to pro	<i>a.)</i> ''	S. ELEVATIO		, KNB, K 3' GR	i, GE, E i C.)	19.	3632'
20. TOTAL DEPTH, MD			BACK T.D., MD &		IF MULTIPLE	COMPL	23	. INTER		ROTARY T	2 100	CABLE TOOLS
8800'	G IVD	21. FLUG, 1	8759'	140	HOW MANY*		_		ED BY		800'	
24. PRODUCING INTE	RVAL(S), C	F THIS COM	PLETION-TOP, B	OTTOM, NA	ME (MD AND	TVD)*	ļ				2	5. WAS DIRECTIONAL
8321'-44' Brush	v Canvo	n /MD & T	עחע									SURVEY MADE
0321-44 Diusii	y Carryo	II (MD & I	V D)									No
26. TYPE ELECTRIC A DIL - CNL - CBL		R LOGS RUN									27.	WAS WELL CORED No
28.			CAS	ING RECO	RD (Report	all strings	s set in wel	(I)				
CASING SIZE/GRADE	WEIG	HT, LB./FT.	DEPTH SE	T (MD)	HOLE S	IZE	TOP O	F CEM	NT, CEN	MENTING R	ECORD	AMOUNT PULLE
10-3/4	10-3/4 40.5# 804'				14-	1-3/4 800 sxs-circ 150 sxs			3			
7-5/8	7-5/8 29.7# 44		447				1500 sxs-circ 200 sx				\$ 3	
4-1/2	<u> </u>	11.6#	880	00'	6-3	3/4"	1440 s	xs-TO	C @ 25	594		
29.			VED DECODE		•		30.			TUDING DE	CORD	
			NER RECORD			SCREEN (MD)		SIZE		TUBING RECORD DEPTH SET (MD)		DACKED SET (ME
SIZE	TOP (MD)	D'	OTTOM (MD)	SACKS CE	MENI 3	CKEEN (W	. راما	2-3/8	-	8214	<u> </u>	PACKER SET (ME
								2-3/0		0214		
31. PERFORATION RE	CORD (Int	terval, size ar	nd number)	1	3	32.	ACID. S	SHOT.	FRACTL	IRE. CEME	NT SQU	EEZE. ETC.
			•		-	DEPTH IN	ITERVAL (M					MATERIAL USED
8321-44 (4b38" dia noies)						/ 1000 gals 7-1/2% HCL						
									Frac w	45,500#	45,500# 16/30 sand	
3. *					PRODUCT					1		
DATE FIRST PRODUCT	ION	1	TION METHOD (F		lift, pumping	gsize and	type of pum	p)			_L STATU :hut-in)	IS (Producing or
01/26/98 DATE OF TEST	House		g 1-1/4" inser	PROD'N	FOD (OII BBI		- 40				Producing
1/29/98		TESTED hrs	CHOKE SIZE	TEST PE		01LBBL. 111		vsмс 53	г.	WATER1	BBL.	GAS-OIL RATIO 567:1
LOW. TUBING PRESS.	CASING PRESSURE		CALCULATED	OILBE	BL.		MCF.		VATER		OIL 0	GRAVITY-API (CORR.)
			24-HOUR RATE	111	i	63		183				41.2
4. DISPOSITION OF G	AS (Sold,	used for fuel	, vented, etc.)		`		on non c	กก ถ	-	TEST WITNI Buck Sm	ESSED B	1
2010	ENTS					<u> </u>	FAG. SC	D.J	DAV	DIF C		
Sold 5. LIST OF ATTACHM						. ; (0	ALCENS OF		ากา	\ \		
5. LIST OF ATTACHM		viation Su	rvev _			*	Jr 57 Th 67	/4 ···				
5. LIST OF ATTACHMI Logs, C-104, Sui	ndry, De		_ / / /	is complete	and correct	as determi	ned from all	availah	e records	1		
5. LIST OF ATTACHM	ndry, De		_ / / /		and correct	. 1		availab ineer	e records		ATE	3/17/98

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Sh all important zones of porosity and contents the of; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite Delaware Lime Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	4366 4664 4714 5588 6810 8634		
GEOL	OGICAL MARKERS	3	38. GEOLOGICAL MARKERS

38. G	EOLOGICAL MARKERS		38. GEOLOGICAL MARKERS				
NAME	To	OP		ТОР			
	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH		
					VENT. DEFTH		
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	1						
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