

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 2310' FWL, Section 27, T22S, R32E

5. Lease Designation and Serial No.

NM-69376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 27 No. 3

9. API Well No.

30-025-33651

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drilled 9-7/8" hole to 4470'. TD reached 1700 hrs CST 01/02/98. Ran 119 jts 7-5/8" 29.70# J-55 csg. Float shoe @ 4470'. Float collar @ 4431'. Stage tool @ 3303'. Howco cmt'd 1st stage w/ 205 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Drop plug & disp cmt. Drop plug & open DV tool. Circ 5 hrs between stages. Recov 48 sxs excess cmt. Cmt 2nd stage w/ 1095 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 1215 hrs CST 01/03/98. Recov 200 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8800'. TD reached @ 0915 hrs CST 01/12/98. Logged well w/ Western Atlas. Ran 203 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8800'. Float collar @ 8759'. Stage tool @ 6300'. Howco cmt'd 1st stage w/ 630 sxs Cl "H" + 5 pps Microbond + 2.4 ppg KCL + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Recov 176 sxs excess cmt. Cmt 2nd stage w/ 810 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Plug down @ 0015 hrs CST 01/14/98. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 2594'. CBL ran 01/19/98.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date 3/17/98

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any: 4/90/07-

Title DAVID B. CLARK

Date

ACCEPTED FOR RECORD

(ORIG. SGD.)

APR 01 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side