Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division	
1625 N. French Drau No. 1004-0 Hobbs. NM-2882 March 31, 1993	135
Hohbs NIM 88240	3

		NM-69376
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		6 If Indian Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
Well Well Other 2. Name of Operator		Federal 27 #2
Pogo Producing Company		9. API Well No.
3. Address and Telephone No.		30-025-33652
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
		W. Red Tank Delaware
990' FNL & 990' FWL, Section 27	7, T22S, R32E	11. County or Parish, State Lea County, NM
12. CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	XX other Add Pay	Dispose Water
Describe Proposed or Completed Operations (Clearly state directionally drilled, give subsurface locations and measure)	all pertinet details, and give pertinent dates, including estimated dated and true vertical depths for all markders and zones pertinent to this	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) e of starting any proposed work. If well is swork.)*
directionally drilled, give subsurface locations and measure 08/15/02 TOH w/ rods, pump & tbg. Set CIBF 08/16/02 Test CIBP to 3000# ok. Acdz 7671-	e all pertinet details, and give pertinent dates, including estimated dated and true vertical depths for all markders and zones pertinent to this P @ 8250'. Perf Delaware 7671-78 & 7419-26 w. 78 & 7419-26 w/ 1200 gals 7-1/2% HCL. Swab	e of starting any proposed work. If well is s work.)*
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.