Form 3160-4 (July 1992)

UNITED STATES SUBMEDEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side) 5. LEASE 1

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-69376

AAEEE C	COM	PLETION	N OR	RECOM	IPLETION	N REPOR	RT AND L	OG*	6. IF INDIAN, AL	LOTTEE OR TRIBE	AME
a. TYPE OF WE	LL:		OIL X						STOMIT AGREE	WENT NAME	
b. TYPE OF COI		WORK	DEEP- —			PO.	Box 1980	~ 1 	WI WHITH AGREEM	NEITI NAME	
WELL A			EN	BACK	RESVR		bs, NM 882	41	8. FARM OR LEA	ASE NAME, WELL NO	٥.
. NAME OF OPE Pogo Produ						1100	, ITH OUZ	. - ₹1		deral 27 #2	
. ADDRESS AND	TELEP	HONE NO.							9. API WELL NO		
		Midland TX								025-33652	
	WELL (Report location	clearly an	d in accordanc	e with any State n	equirements)*				POOL, OR WILDCAT ed Tank Delawar	rα
At surface 990' FNL	. & 990	0' FWL, Secti	ion 27.	T22S, R32F						I., OR BLOCK AND S	
990' FNL & 990' FWL, Section 27, T22S, R32E At top prod. interval reported below			CO	CONFIDENTIAL				OR AREA			
same At total depth									Section 27, T22S, R32E		
same	·			14. PERMIT NO.		DATE ISSUED 10/27/97		12. COUNTY OR PARISH 13. STATE Lea County NM			
5. DATE SPUDD	ED	16. DATE T.D. R	EACHED	17. DATE (COMPL. (Ready to	o <i>prod.)</i> 18.	. ELEVATIONS (E	F, RKB, R		9. ELEV. CASINGHE	
06/08/98		06/21/98		07/08/		\		27' GR		3626'	
0. TOTAL DEPTH		TVD 21. PLI	•	(T.D., MD & TV	/D 22. IF MULT	TIPLE COMPL.,	23. INTE	RVALS	ROTARY TOOLS	CABLE TOO	LS
865 4. PRODUCING		AL(S), OF THIS		16'	TOM, NAME (MD		. JAI	> D1	0'-8653'		
					· Jm, HAME (MU	ממו ואמן.				25. WAS DIRECTIC SURVEY MADE	
8310'-26', 84	+00 -/4	F brushy Car	iiyon (N	וט א ו עט)						No	
6. TYPE ELECTE		OTHER LOGS	RUN						27	7. WAS WELL CORE	D
DIL-CNL-CE 8.)L				0.00000					No	
ASING SIZE/GF	RADE	WEIGHT I P	FT		G RECORD (Re			CUT OF			
10-3/4				mu) HO	HOLE SIZE 14-3/4		750 sxs-circ 150 sxs		D AMOUNT PU	LLED	
7-5/8		29.7#		4460'		9-7/8		1150 sxs-circ 153 sxs			
4-1/2		11.6#		8653'		6-3/4 1080 sxs-TOC @ 2					
9.			LINES	BECCOS			30.				
	LINER RECORD SIZE TOP (MD) BOTTOM (MD)				SACKS CEMENT* SCREEN (MD)				UBING RECORD	,	OVED OFT (ME)
SIZE				,		CONCERT (MID	2-3/		8236'	PACKER SET	(MD)
SIZE		· · · · · · · ·							<u> </u>		
SIZE 1. PERFORATION			ze and nu	mber)		32.	ACID, SHOT,		RE, CEMENT SQ		
1. PERFORATION	N RECO 38"	RD (Interval, siz	ze and nu	mber)		DEPTH INT	ERVAL (MD)	AM	OUNT AND KIND O	F MATERIAL USED	
1. PERFORATION	N RECO 38"	RD (Interval, siz	ze and nu	mber)		DEPTH INT	ERVAL (MD) 0'-26'	AM Acdz w	OUNT AND KIND 0 / 1000 gals 7-1	F MATERIAL USED /2% HCL	
	N RECO 38"	RD (Interval, siz	ze and nu	mber)		DEPTH INT	ERVAL (MD)	AM Acdz w	OUNT AND KIND O	F MATERIAL USED /2% HCL	
1. PERFORATIO 3310'-26' (16 3466'-74' (8 -	N RECO 38"	RD (Interval, siz	ze and nu	mber)		DEPTH INT 831 846	ERVAL (MD) 0'-26'	AM Acdz w	OUNT AND KIND 0 / 1000 gals 7-1	F MATERIAL USED /2% HCL	
1. PERFORATION 3310'-26' (16 3466'-74' (8 -	N RECO 38" .38" d	RD (Interval, siz dia holes) ia holes)				DEPTH INT 831 846 UCTION	ERVAL (MD) 0'-26' 6'-74'	AM Acdz w	OUNT AND KIND 0 / 1000 gals 7-1 108,000# 16/3	F MATERIAL USED /2% HCL 60 sand	
1. PERFORATIO 3310'-26' (16 3466'-74' (8 -	N RECO 38" .38" d	RD (Interval, siz dia holes) ia holes)	DUCTION	METHOD (Flor	PRODI wing, gas lift, pun	DEPTH INT 831 846 UCTION	ERVAL (MD) 0'-26' 6'-74'	AM Acdz w	OUNT AND KIND 0 / 1000 gals 7-1 108,000# 16/3	F MATERIAL USED /2% HCL 60 sand TUS (Producing or	
1. PERFORATION 3310'-26' (16 3466'-74' (8 -	N RECO 38" d .38" d	RD (Interval, siz dia holes) ia holes)	DUCTION		wing, gas lift, pum	DEPTH INT 831 846 UCTION	ERVAL (MD) 0'-26' 6'-74' //pe of pump)	AM Acdz w Frac w/	OUNT AND KIND 0 / 1000 gals 7-1 108,000# 16/3 WELL STA' shut-in)	F MATERIAL USED /2% HCL 60 sand TUS (<i>Producing or</i> Producing	
1. PERFORATION 3310'-26' (16 3466'-74' (8 - 3. • ATE FIRST PROD 07/10/98 ATE OF TEST 07/13/98	N RECO 38" d	iRD (Interval, sized dia holes) ia holes) N PROD Pum HOURS TESTED 24 hrs	DUCTION Iping 1-	M ETHOD (<i>Flo</i>) 1/4" insert	wing, gas lift, pum	DEPTH INT 831 846 UCTION Inping-size and ty	ERVAL (MD) 0'-26' 6'-74'	AM Acdz w Frac w/	OUNT AND KIND 0 / 1000 gals 7-1 108,000# 16/3 WELL STA	F MATERIAL USED /2% HCL 60 sand TUS (Producing or	
1. PERFORATION 3310'-26' (16 3466'-74' (8 - 3. • ATE FIRST PROD 07/10/98 ATE OF TEST	N RECO 38" d	RD (Interval, sized in the control of the control o	DUCTION aping 1-	M ETHOD (<i>Flo</i>) 1/4" insert	wing, gas lift, pum	DEPTH INT 831 846 UCTION Inping-size and ty OILBBL.	ERVAL (MD) 0'-26' 6'-74' /pe of pump) GASMC	AM Acdz w Frac w/	OUNT AND KIND O / 1000 gals 7-1 108,000# 16/3 WELL STA' shut-in) WATER—BBL. 195	F MATERIAL USED /2% HCL 00 sand TUS (Producing or Producing GAS-OIL RATIO	
1. PERFORATION 3310'-26' (16 3466'-74' (8 - 3. * ATE FIRST PROD 07/10/98 ATE OF TEST 07/13/98 .OW. TUBING PRE	N RECO 38" d	ind (Interval, size dia holes) ia holes) N PROD Pum HOURS TESTED 24 hrs ASING PRESSU	DUCTION Iping 1- CH RE CA 24-	METHOD (Flow 1/4" insert HOKE SIZE LCULATED HOUR RATE	PROD'N FOR TEST PERIOD OILBBL.	DEPTH INT 831 846 UCTION Inping-size and ty OILBBL. 126 GAS	ERVAL (MD) 0'-26' 6'-74' /pe of pump) GASMC 10	AM Acdz w. Frac w/	WELL STA shut-in) WATER-BBL. 195 BL. OIL	TUS (Producing or Producing GAS-OIL RATIO 833:1	
1. PERFORATION 3310'-26' (16 3466'-74' (8 - 3. • ATE FIRST PROD 07/10/98 ATE OF TEST 07/13/98	N RECO 38" d	RD (Interval, size dia holes) ia holes) N PROD Pum HOURS TESTED 24 hrs ASING PRESSU (Sold, used for	DUCTION Iping 1- CH RE CA 24-	METHOD (Flow 1/4" insert HOKE SIZE LCULATED HOUR RATE	PROD'N FOR TEST PERIOD OILBBL.	DEPTH INT 831 846 UCTION Inping—size and ty OIL—BBL. 126 GAS— OCEPTED F	ERVAL (MD) 0'-26' 16'-74' (pe of pump) GASMC 10 MCF.	AM Acdz w Frac w/	WELL STA' shut-in) WATER—BBL. 195 BL. OIL 95 FEST WITNESSED BUCK Smith	TUS (Producing or Producing GAS-OIL RATIO 833:1	
1. PERFORATION 3310'-26' (16 3466'-74' (8 - 3. * ATE FIRST PROD 07/10/98 ATE OF TEST 07/13/98 .OW. TUBING PRE DISPOSITION (Sold	N RECO 38" d	dia holes) ia holes) PROT Pum HOURS TESTED 24 hrs ASING PRESSU (Sold, used for	DUCTION ping 1- CH RE CA 24- fuel, veni	METHOD (Flow 1/4" insert HOKE SIZE LCULATED HOUR RATE —> ted, etc.)	PROD'N FOR TEST PERIOD OILBBL.	DEPTH INT 831 846 UCTION Inping—size and ty OIL—BBL. 126 GAS— OCEPTED F	GASMC 	AM Acdz w Frac w/	WELL STA' shut-in) WATER—BBL. 195 BL. OIL 95 FEST WITNESSED BUCK Smith	TUS (Producing or Producing GAS-OIL RATIO 833:1	
1. PERFORATION 3310'-26' (16 3466'-74' (8 - 3. * ATE FIRST PROD 07/10/98 ATE OF TEST 07/13/98 OW. TUBING PRE D. DISPOSITION (Sold LIST OF ATTAC LOGS, C-104,	N RECO 38" d .38" d DUCTION ESS. C	dia holes) ia holes) ia holes) N PROE Pum HOURS TESTED 24 hrs ASING PRESSU (Sold, used for	DUCTION ping 1- CH RE CA 24- fuel, vent	METHOD (Flow 1/4" insert HOKE SIZE LCULATED HOUR RATE ted, etc.)	PROD'N FOR TEST PERIOD OILBBL.	DEPTH INT 831 846 UCTION Inping-size and ty OIL-BBL. 126 GAS- OCTO (2) F	GASMCF105	AM Acdz w Frac w/	WELL STA'shut-in) WATER—BBL. 195 BL. OIL 95 FEST WITNESSED BLICK Smith	TUS (Producing or Producing GAS-OIL RATIO 833:1	Miles ED
1. PERFORATION 3310'-26' (16 3466'-74' (8 - 3. * ATE FIRST PROD 07/10/98 ATE OF TEST 07/13/98 OW. TUBING PRE D. DISPOSITION (Sold LIST OF ATTAC LOGS, C-104,	N RECO 38" d .38" d DUCTION ESS. C	dia holes) ia holes) ia holes) N PROE Pum HOURS TESTED 24 hrs ASING PRESSU (Sold, used for	DUCTION ping 1- CH RE CA 24- fuel, vent	METHOD (Flow 1/4" insert HOKE SIZE LCULATED HOUR RATE ted, etc.)	PROD'N FOR TEST PERIOD OILBBL.	DEPTH INT 831 846 UCTION Inping-size and ty OIL-BBL. 126 GAS- OGEN SGI	GASMCF105	AM Acdz w. Frac w/ Frac w/ Frac w/ CF. 05 WATER—B	WELL STA-shut-in) WATER-BBL. 195 BL. 95 FEST WITNESSED BUCK Smith	TUS (Producing or Producing GAS-OIL RATIO 833:1	Miles ED

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	nd all
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FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	4350		
Delaware Lime	4650		
Bell Canyon	4710		
Cherry Canyon	5584		
Brushy Canyon	6796		
Bone Springs	8607	1 •	
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3. G	EOLOGICAL MARKERS		38.	GEOLOGICAL MARKERS		
NAME	To	OP		TOP		
TV/ GVIL	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
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