

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL, Section 27, T22S, R32E

CONFIDENTIAL

7/31/1998

D

5. Lease Designation and Serial No.
NM-69376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 27 No. 2

9. API Well No.

30-025-33652

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

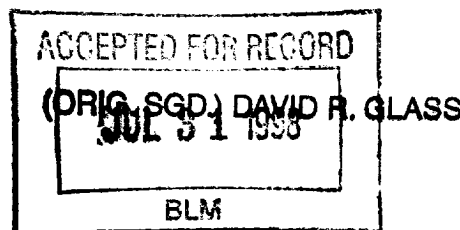
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 9-7/8" hole to 4460'. TD reached 2400 hrs CDT 6/13/98. Ran 110 jts 7-5/8" 29.70# J-55 csg. Float shoe @ 4460'. Float collar @ 4413'. BJ cmt'd w/ 1050 sxs BJ Lite @ 12.4 ppg followed by 100 sxs CI "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1315 hrs CDT 6/14/98. Recov 153 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.

TD & Production Csg - Drld 6-3/4" hole to 8653'. TD reached @ 1200 hrs CDT 6/21/98. Logged well w/ Western Atlas. Ran 207 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8653'. Float collar @ 8616'. Stage tool @ 5980'. BJ cmt'd 1st stage w/ 660 sxs CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Recov 144 sxs excess cmt. Cmt 2nd stage w/ 320 sxs BJ Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Plug down @ 0130 hrs CDT 6/23/98. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 2650'. CBL ran 7/1/98.



14. I hereby certify that the foregoing is true and correct

Signed *David R. Glass*

Title Division Operations Engineer

Date 07/22/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____