

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33672
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name STATE P.C.			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESRV ☐ OTHER ☐	8. Well No. 1			
2. Name of Operator RALPH C. BRUTON	9. Pool name or Wildcat OIL CENTER BLUEBRY			
3. Address of Operator 3500 ACOMA HOBBS, NM 88240				
4. Well Location Unit Letter O : 1000 Feet From The SOUTH Line and 2370 Feet From The EAST Line Section 32 Township 20 S Range 37 E NMPM LEA County				
10. Date Spudded 12-21-96	11. Date T.D. Reached 2-2-97	12. Date Compl. (Ready to Prod.) 10-25-98	13. Elevations (DF & RKB, RT, GR, etc.) 3529 GL	14. Elev. Casinghead 3533
15. Total Depth 11000	16. Plug Back T.D. 6030	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools YES	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name BLUEBRY 5855-5970				20. Was Directional Survey Made
21. Type Electric and Other Logs Run DLL, MSFL, LDT, CNL, NGT, FMI, MSET				22. Was Well Cored WIRELINE CORING TOOL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	CND	58	24	60 SX5	
13 3/8	48	1234	17 1/2	1150 SX5	
9 5/8	36	5259	12 1/4	400 SX5	
7	29	11006	8 3/4	700 SX5	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5990

26. Perforation record (interval, size, and number) 5855-59, 5885-89, 5921-23, 5938-42, 5953-60, 5963-65, 5967-70	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5855-5970 AMOUNT AND KIND MATERIAL USED 4100 GAL 15% NEFE
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28. PRODUCTION							
Date First Production 10-24-98	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROP	
Date of Test 11-7-98	Hours Tested 24 HRS	Choke Size —	Prod'n For Test Period	Oil - Bbl. 9.0	Gas - MCF 43	Water - Bbl. 25	Gas - Oil Ratio 4728
Flow Tubing Press. —	Casing Pressure 12	Calculated 24-Hour Rate	Oil - Bbl. 9.0	Gas - MCF 43	Water - Bbl. 25	Oil Gravity - API - (Corr.) 39.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature <u>Ralph C. Bruton</u> Printed Name <u>RALPH C. BRUTON</u> Title <u>OPERATOR</u> Date <u>11-30-98</u>