

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33672
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State P.C.
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Shell Western E & P Co.	8. Well No. 1
3. Address of Operator	9. Pool name or Wildcat Wildcat

4. Well Location
Unit Letter 0 : 1000 Feet From The South Line and 2370 Feet From The East Line
Section 32 Township 20S Range 37E NMPM Lea County

10. Date Spudded 12/29/96	11. Date T.D. Reached 2/2/97	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3547.2	14. Elev. Casinghead 3533
15. Total Depth 11,000	16. Plug Back T.D. 11,000	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp : 8120-8330 / Tubb : 6553-6798				20. Was Directional Survey Made
21. Type Electric and Other Logs Run DLL, MSFL, LDT, CNL, NGT, FMI, MSCT				22. Was Well Cored Wireline Coring Tool

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	Cond.	58	24	60 sxs.	
13-3/8	48	1234	17 1/2	1150 sxs.	
9-5/8	36	5259	12 1/2	400 sxs.	
7	29	11006	8-3/4	700 sxs.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) Wolfcamp: 8146-58,8174-84, 8196-8201, 8224-35, 8248-55, 8266-76. Tubb: 6606-28, 6630-34, 6639-59, 6680-96, 6712-38, 6764-69, 6779-96, 6828-36, 6877-92	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8146-8276 6606-6892 AMOUNT AND KIND MATERIAL USED 5000 G. 15% NeFe 15,000 G. 15% NeFe
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ralph C. Bruton Printed Name Ralph C. Bruton Title Agent Date 8/12/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1240
T. Salt	1320
B. Salt	
T. Yates	2689
T. 7 Rivers	
T. Queen	3315
T. Grayburg	3626
T. San Andres	3922
T. Glorieta	
T. Paddock	
T. Blinebry	5920
T. Tubb	6552
T. Drinkard	6850
T. Abo	7095
T. Wolfcamp	8048
T. Penn	
T. Cisco (Bough C)	

Northwestern New Mexico

T. Canyon _____
T. Strawn _____ 8350
T. Atoka _____
T. Miss _____
T. Devonian _____ 9075
T. Silurian _____
T. Montoya _____ 10948
T. Simpson _____ 11270
T. McKee _____ 11681
T. Ellenburger _____ 12080
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology