

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33672
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE P.C. COM
8. Well No.	1
9. Pool name or Wildcat	ELLENBURGER/McKEE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Shell Western E&P, Inc.	
3. Address of Operator P.O. BOX 576 (WCK5236), HOUSTON TX 77001	
4. Well Location Unit Letter 0 : 1000 Feet From The SOUTH Line and 2370 Feet From The EAST Line Section 32 Township 20S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3529	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: run 9-5/8" csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 12-13, 1997 -- set 9-5/8" csg
set 122 jts. 9-5/8" K-55 csg. Cement 1st stage w/ 250 sx "C" +2% SMS + 5#/sx Kolseal +.25# sx Cello-Flake +150sx "C" neat. Drop bomb & open DV tool w/750 psi. Circ. BJ circ bottoms up; had 15 bbl of gray surf. Rig up & circ w/ rig pump. Cement 2nd stage w/ 900 sx "C" +4% gel +2% salt 2/ 10# mud @ 8BPM had full returns. Nipple down BOP, set slips. Notified Jerry Sexton w/ NMOCD @ 3:00 a.m. that did not circ. cement on second stage. Mr. Sexton said to run temp survey to top of cement & note same on state forms. NU/ND wellhead. set csg slips; cutoff csg. install csg spool & test to 3000 psi. rig up pro log & run temp. survey. T.O.C. 720'. test BOPs, pipe & blind rams. Kill line, choke line, choke manifold, all floor valves & mudline back to pump to 300 & 3000 psi. test hydril to 1500 psi. test 9-5/8" csg to 1500 psi for 30 minutes. tests good. Pro-Log temp survey after 12 hrs, top of cement 720', cement stringers up to 650'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE CONTRACT LANDMAN DATE 02-27-97
TYPE OR PRINT NAME JEFF A. DETHROW CPI TELEPHONE NO. 281-544-3226

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE APR 28 1997
CONDITIONS OF APPROVAL, IF ANY: