

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33672

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE P.C. COM

8. Well No.
1

9. Pool name or Wildcat
ELLENBURGER/McKEE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Shell Western E&P, Inc.	
3. Address of Operator P.O. BOX 576 (WCK5236), HOUSTON TX 77001	
4. Well Location Unit Letter 0 : 1000 Feet From The SOUTH Line and 2370 Feet From The EAST Line Section 32 Township 20S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3529	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: run 7" csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 4-5, 1997 run 7" csg.

Run 267 jts (11,006') 7" 29# B080 LT&C csg; FC @ 10,914'; DV tool @ 8223'.
Wash csg 40' to bottom & circ. Cementing 1st stage w/ 500 sxs "H" + 2% KCL + 1% BA-58 + 1% FL-62 + .2% CD-32 + .2% ASA-301 + .1% R-3 + .5#/SX celloflake. Circ bet stages, est 30 sxs cement to pit. Cement 2nd stage 200 sxs Class C + 3% SMS + .25#/sx celloflake (11.6#/gal - 1.17cuft/sx + 625 sx Class C + .8% FI-25 + .15% FI-52 + .1% SMS 15.1#/gal - 1.27cuft/sx. Displace 305 bbl brine. bump plug w/ 3500 psi. DV tool closed & held o.k. Nipple down, set 7" csg slips & cut csg off high & bevel csg. reset BOPs, change pipe rams, change out kelly & bushings, test pipe, test hydril to 1500 psi. test 7" csg & blind rams to 1500 psi. Rig up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JEFF A. DETHROW TITLE CONTRACT LANDMAN DATE 02-10-97

TYPE OR PRINT NAME JEFF A. DETHROW CPI TELEPHONE NO. 281-544-3226

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: