

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 380
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(K), 1650' FSL & 1650' FWL, Sec. 29, T-22S, R-34E

5. Lease Designation and Serial No.

NM-69596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gaucha Unit No. 2

9. API Well No.

30-025-33682

10. Field and Pool, or exploratory Area

Wildcat (Morrow)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Plugged & skid rig
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/30/97: Received verbal approval from the BLM to plug the current hole and skid the rig 75' east of the new location. Pump plug #1 (3125'-2286') using 300 sx C1 "H" containing 12% A-11 and 2% CaCl. Pump plug #2 (1900'-1780') w/ 100 sx C1 "C" + 2% CaCl2.

3/31/97: Back off drill pipe at 875'. Pump plug #3 (875'-635') w/ 150 sx C1 "C" + 2% CaCl2. POH & WOC. TIH and tag plug at 825'. Pump plug #4 (825'-625') w/ 125 sx C1 "C" + 2% CaCl2. POH & WOC. TIH and tag plug at 800'. LD DP, TIH w/ 4 stds. Pump plug #5 (400'-240') with 100 sx C1 "C" + 2% CaCl2. POH & WOC. Pump plug #6 (30'-surface) w/ 20 sx C1 "C" + 2% CaCl2. ND BOP's, rig down floor. Prep to rig down and move 75' east to spud Gaucha Unit #2-Y.

14. I hereby certify that the foregoing is true and correct

Signed Ray McCallough Title Sr. Production Clerk Date April 10, 1997

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ARMANDO A. LOPEZ Title PETROLEUM ENGINEER Date 4/16/97

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ds