

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

NM-69596

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 29, T22S, R34E

1650' FSL, 1650' FWL

7. If Unit or CA, Agreement Designation

Gaucha

8. Well Name and No.

Gaucha Unit No. 2

9. API Well No.

10. Field and Pool, or Exploratory Area

NORTH BELL LAKE - Morrow

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other MOVE LOCATION
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well spud at this location on 3/4/97. On 3/24/97 while drilling at 3783', circulation was lost and the drill string became stuck in the well. Fishing operations commenced and proceeded with the recovery of part of the drill string on 3/28/97. Attempts to recover the remainder of the drill string continued until the morning of 3/30/97 when the drill string became stuck at 850' ± with the bit at 3430' ±. Circulation was lost and efforts to regain circulation were not successful. Verbal approval to plug the well were obtained on 3/30/97. Permission is requested to move the rig 75 to 100' East of its present location. In order to drill a well and test the Morrow in this production unit. The original Archaeological Survey covers the area to be impacted by moving this well. The new well here will be at 1650' FSL and 1750' ± FWL.

14. I hereby certify that the foregoing is true and correct

Signed Michael R. Burton

Title Division Operations Manager

Date 3/30/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR

Date

JUN 12 1997