

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-69596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gaucha Unit No. 2

9. API Well No.

30-025-33682

10. Field and Pool, or exploratory Area

Wildcat (Morrow)

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(K), 1650' FSL & 1650' FWL, Sec. 29, T-22S, R-34E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/4/97: Spud 17-1/2" hole at 6:00 p.m. Drilling.

3/5/97: TD 17-1/2" hole @ 825'. RU casing crew and ran 18 jts 13-3/8" 48.0# H-40 ST&C casing, set at 825'. Cemented casing w/ 600 sx Cl "C" containing 6% gel. Tail w/ 250 sx Cl "C" + 2% CaCl₂. Plug down at 4:45 p.m. Circ'd 125 sx to pit. WOC. ND conductor, cut casing off.

3/6/97: NU BOP, work on rig. PU BHA.

3/7/97: TIH. Test BOP and casing to 600 psi, ok. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Bryant McCallough Title Sr. Production Clerk

Date March 11, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: