

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-33683

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

KYTE

8. Well No.

#4

9. Pool name or Wildcat

Blinebry Oil & Gas, E. Warren Tubbs, D-K Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Sapient Energy Corp.

3. Address of Operator

8801 S. Yale, Suite 150, Tulsa, OK 74137

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line

Section

23

Township 20S

Range 38E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3563'-KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: Add Perfs + Acidize ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Add upper and lower Abo Perfs and Acidize

- 10-8-01 MI&RU
- 10-8-01 Perf upper Abo from 7279' to 7305', 7308' to 7310', 7326' to 7331', 7334' to 7336', 7355' to 7362', and 7364' to 7380'.
Perf lower Abo from 7545' to 7548', 7616' to 7618', 7625' to 7628', 7646' to 7658', 7686' to 7688', 7703' to 7707', 7717' to 7722',
7728' to 7730', 7735' to 7742'.
- 10-8-01 Set RBP at 7769'. Set Packer at 7498'. This isolates Lower Abo
- 10-9-01 Acidize lower Abo with 1000 gallons 20% HCL Acid and 6000 gallons 28% SXE Acid
- 10-9-01 Release RBP at 7769' and packer at 7498'
- 10-9-01 Re-set RBP at 7510' and re-set packer at 7185'. This isolates Upper Abo
- 10-9-01 Acidize upper Abo with 1450 gallons 20% HCL Acid and 8700 gallons 28% SXE Acid
- 10-10-01 - Release RBP at 7510' and packer at 7185'.
- 10/10/01 - TOH with RBP and Packer
- 10-10-01 - TIH with tubing and Packer. Set packer at 7200'. Swab and test upper and lower Abo.
- 10-11-00 - TOH with packer and TIH with production string of tubing and rods
- 10-11-00 - Start pumping. Producing Blinebry, Tubbs and Abo -commingle all zones- DHC #2425

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gerald Lucero TITLE Operations Manager DATE 11/27/01

Type or print name Gerald Lucero

Telephone No. 720-685-3432

(This space for State use)

APPROVED BY _____ TITLE _____ DATE JAN 15 2002
Conditions of approval, if any:

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