

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-33683
5. Indicate Type of Lease
6. State Oil & Gas Lease No. STATE <input type="checkbox"/> FEE <input type="checkbox"/>

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Kyte	
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Add perfs _____		8. Well No. 4	
2. Name of Operator Sapient Energy Corp.		9. Pool name or Wildcat bry Oil&Gas, E. Warren Tubb, D-K	
3. Address of Operator 8801 S. Yale, Suite 150, Tulsa CK 74137			
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County			
10. Date Spudded 12-28-96	11. Date T.D. Reached 1-12-97	12. Date Compl. (Ready to Prod.) 2-19-97	13. Elevations (DF & RKB, RT, GR, etc.) 3563 GR
14. Elev. Casinghead 3563			
15. Total Depth 7950	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>3</u>	18. Intervals Rotary Tools Cable Tools Drilled By :
19. Producing Interval(s), of this completion - Top, Bottom, Name Abo - 7279'-7742'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored No

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1612'	12 1/4"	815 sx "C"	
5-1/2"	17#	7930	7 7/8"	1285 sx	

### LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

### TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8801'	

26. Perforation record (interval, size, and number) rig. Abo Perfs 7279'-7305', 7355'-7362 Orig. Abo Perfs 7646'-7656'-7735'-7742' All holes 2 spf Add Abo Perfs 7308'-7310', 7326'-7336' 7364'-7380' 7545'-7548' 7616'-7618', 7625'-7628', 7656'-7658' 7703'-7707, 7717 -7722, 7728'-7730		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7646'-7742' 7279'-7362' all perfs 7545'-7742' all perfs 7279'-7382'		AMOUNT AND KIND OF MATERIAL USED Pump 475 gal. 20%, then 2850 gal. 28% SXE Pump 1100 gal 20%, then 5250 gal. 28% SXE Pump 1000 gal 20%, then 6000 gal. 28% SXE Pump 1450 gal 20%, then 8700 gal 28% SX	
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### PRODUCTION

28. Date of First Production 10-12-01		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pump 2.5" x1.50" x20'				Well Status (Prod. or shut-in) Producing	
Date of Test 10-12-01 thru 11-11-01	Hours Tested 744	Choke Size	Prod'n for Test Period	Oil - Bbl. 494	Gas - MCF 3693	Water - Bbl. 2082	Gas - Oil Ratio 4214
Flow Tubing Press.	Casing Pressure 35 psi	Calculated 24-Hour Rate	Oil - Bbl. 15.94	Gas - MCF 119.13	Water - Bbl. 67.16	Oil Gravity - API - (Corr.) 38.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Sid Richardson						Test Witnessed By Donny Money	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Signature <u>Gerald Lucero</u>		Printed Name <u>Gerald Lucero</u>		Title <u>Manager of Operations</u>		Date <u>11/27/01</u>	