

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33683
5. Indicate Type of Lease
6. State Oil & Gas Lease No. STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Kyte
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input checked="" type="checkbox"/> OTHER New Zone		
2. Name of Operator Falcon Creek Resources, Inc. (Sapient Energy Corporation)		8. Well No. 4
3. Address of Operator 621 17th Street, Suite 1800 Denver, Co 80293-0621		9. Pool name or Wildcat D-K Abo
4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 23 Township 20S Range 38E NMPM Lea County		
10. Date Spudded 12-28-96	11. Date T.D. Reached 1-12-97	12. Date Compl. (Ready to Prod.) 2-19-97
13. Elevations (DF & RKB, RT, GR, etc.) 3563 GR		14. Elev. Casinghead 3563
15. Total Depth 7950	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 3
18. Intervals Rotary Tools Drilled By		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Abo - 7279'-7742'		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1612'	12 1/4"	815 sx "C"	
5-1/2"	17#	7930	7 7/8"	1235 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5944'	

26. Perforation record (interval, size, and number)
Abo Perfs: 7279'-7742'

ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
7646'-7742'	ump 475 gal. 20%, then 2850 gal. 28% SX
7279'-7362'	ump 1100 gal 20%, then 5250 gal. 28% SX

PRODUCTION

28. Date of First Production 1-23-00		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pump				Well Status (Prod. or shut-in) Producing	
Date of Test 1-23-00 thru 2-7-00	Hours Tested 384	Choke Size	Prod'n for Test Period	Oil - Bbl. 1239	Gas - MCF 485	Water - Bbl. 1306	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 77.4375	Gas - MCF 30.3125	Water - Bbl. 81.625	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Sid Richardson						Test Witnessed By Donny Money	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Gerald Lucero Printed Name Gerald Lucero Title Manager of Operations Date 9/18/00