Form C-103

State of New Mexico

To Appropriate	Energy, Minerals and Natural Resources Department			Revised 1-1-89		
District Office DISTRICT I				WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION			30-025-33427		
DISTRICT II 2040		0 South Pacheco		5. Indicate Type of Lease		
811 South First, Artesia NM 88210	Sant	a Fe, NM 87505		STATE FEE		
D LOWD LOW W				6. State Oil & Gas Lease No.		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Off & Gas Lease No.		
	C AND DEDODT	CON WELLS	·	7. Lease Name or Unit Agreement		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO	Name:					
DIFFERENT RESERVOIR. USE "API	PLICATION FOR PERM	ИIT" (FORM C-101) F	FOR SUCH			
DIT BROWN RESERVE COST III.	PROPOSALS	(,				
1. Type of Well:				Kyte		
	s Well	Other				
2. Name of Operator				8. Well No.		
Falcon Creek Resources, Inc.				4		
3. Address of Operator 621 17 th St., Suite 1800			D.	9. Pool name or Wildcat Abo		
Denver, CO 80293-0621			12	7400		
4. Well Location						
Unit letter H : 1980	feet from the	FNL line and	i 660	_feet from theFELline		
Section 23 , Township	20S Rar	ige 38E Ni	MPM	Lea County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.						
建设建设在				。 14.50 经报酬的 14.50 经		
	1 / D / I	11 . 37	CNI d' D	4 Od - D-4-		
Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
NOTICE OF INTENTION			~			
PERFORM REMEDIAL WORK PLUG A	AND ABANDON	REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON CHANG	E PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB				
OTHER:		OTHER:Adding	g Abo Perfs			
12. Describe proposed or completed operati proposed work). SEE RULE 1103.	ons. (Clearly state all p	ertinent details, and give	ve pertinent dates.	including estimated date of starting any		
proposed notes. OLD ROLL 1103.						
1/18/00 Perforated Abo 7279-7305, 73						
1/19/00 Acidized Abo in 2 stages 7646-7742 575 gallons 20% HCL 2850 gal. 28% SXE Acid ISIP 3800 15 min. Vacuum.						
7279-7362 1200 gallons 20% HCL 5250 gal 28% SXE Acid ISIP 2350 15 min. 2271.						
1/20/00 Swab Test Abo perfs.						

Isolate Blinebry & Tubb from producing Abo perfs with packer @ 7246'. Pump test Abo. Blinebry & Tubb SI Behind Packer. 1/23/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Level Luce	TITLEM	fanager of Operations	_DATEMarch 28, 2000			
Type of print nameGerald Lucero	Telephone No(303) 675-0007_					
(This space for State use)						
APPROVED		11 (1.14) 11 (1.14)	DAME O - col			
BY	TITLE		DNTE			