

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33683
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name KYTE
2. Name of Operator STEVENS & TULL, INC	8. Well No. 4
3. Address of Operator P.O. BOX 11005, MIDLAND TX 79702	9. Pool name or Wildcat BLINEBRY OIL & GAS
4. Well Location Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line Section 23 Township 20S Range 38E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Test Blinebry Formation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/25/97 - MIRU pulling Unit - POH w/rods +Tbs
8/26/97 - Set CIBP @ 6600' - Abandon Tubb Perforations (6662'--6770') Tubb Producing 11 BOPD, 18 BWPB, 40 MCFD. Perforate Blinebry Formation from 6006'--6220' w/total 88 holes. Acidize w/2500 gals 15% NEFE - Good Oil & Gas show.
8/27/97 - FRAC down 5 1/2" Casing @ 45 BPM w/ 62,000 gals Borate gel + 156,000# 16/30 OTTAWA Sand.
8/29/97 - Swab well in - Flowing 700 psi on 12/64" choke @ 123 BOPD + 800 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE CONSULTING ENGINEER DATE 9/2/97
TYPE OR PRINT NAME MICHAEL G. MOONEY TELEPHONE NO. 915/699-1410

(This space for State Use)

ORIGINAL FILED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

SEP 10 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2A E. Warren Tabb 8-26-97