

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33683

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

Kyte

8. Well No.

4

9. Pool name or Wildcat

East Warren Tubb

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Stevens & Tull, Inc.

3. Address of Operator

P.O. Box 11005, Midland, TX 79702

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 23 Township 20S Range 38E NMPM Lea County

10. Date Spudded

12/28/96

11. Date T.D. Reached

1/12/97

12. Date Compl. (Ready to Prod.)

2/19/97

13. Elevations (DF & RKB, RT, GR, etc.)

3563 GR

14. Elev. Casinghead

3563

15. Total Depth

7950

16. Plug Back T.D.

7858

17. If Multiple Compl. How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

x

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6622 - 6770 - Tubb

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Platform Express - DLL, CNL - LithoDensity

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1612	12 1/4	815 sx "c"	
5 1/2	17	7930	7 7/8	stage 1 - 615 sx "h"	
				stage 2 - 670 sx "c"	
				DV tool at 4990'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6750	None

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6662' - 6770'

91 holes - 0.385"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6662 - 6770	3500 gals 15% NEEF acid
	frac with 69,600 gals Borate
	gel plus 156,000# 16/30 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
2/19/97		Pumping 2 1/2" x 1 1/2" x 18' RHBC					Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
2/20/97	24	N/A		178	185	18	1039	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
N/A	50		178	185	18	37.3		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Sid Richardson

Test Witnessed By

Roy Peugh

30. List Attachments

Deviation Survey's and Electric logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Michael G. Mooney*

Printed

Name Michael G. Mooney

Title Consultant

Date 2/21/97

10/25/11 10:44

10

Southeastern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

From	To	Thickness in Feet	Lithology
6591	6830	239	Dolomite/Sand
6830	7100	270	Dolomite
7100	7500	400	Limestone