

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

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|---|
| WELL API NO. 30-025-33683 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. N/A |
| 7. Lease Name or Unit Agreement Name Kyte |
| 8. Well No. 4 |
| 9. Pool name or Wildcat East Warren Tubb |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563 GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER |
| 2. Name of Operator Stevens & Tull, Inc. |
| 3. Address of Operator P.O. Box 11005, Midland, TX 79702 |
| 4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 23 Township 20S Range 38E NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563 GR |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/22/97 - MIRU pulling unit and drill out DV tool at 4990'. RU WL and perforate Tubb Formation from 6622' - 6770' with 91 holes.

1/23/97 - Acidize Tubb Formation with 3500 gallons 15% gelled acid. Swab test 15 Bopd with good shows of gas. SWI waiting on frac equipment.

2/4/97 - Frac Tubb down casing at 45 Bpm with 69,600 gallons Borate gel plus 156,000# 16/30 frac sand.

2/5/97 - Start swabbing back load to get well to flowing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 2/11/97
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: