

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED FEB 28 1994

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Stevens & Tull, Inc. P.O. Box 11005 Midland, TX 79702		OGRID Number 021602
Property Code 010711		Property Name Kyte
		Well No. 4

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
H	23	20S	38E		1980	North	660	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Proposed Pool 1 DK Abo					Proposed Pool 2 East Warren Tubb				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3563
Multiple No	Proposed Depth 8200	Formation Abo	Contractor Lakota	Spud Date 12/1/96

9 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	1600	800 "c"	Circulate
7 7/8	5 1/2	17	8200	900 "c"	2900

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Drill 12 1/4" hole to approximately 1600' or hard formation with fresh water
- Set 8 5/8" casing and cement with 600 sx "c" + 4% gel + 2% CACl₂ + 200 sx "c" + 2% CACl₂ - circulate cement to surface
- Drill 7 7/8" hole with brine water to 8200'. Run open hole logs
- Set 5 1/2" - 17# casing. Cement with 555 sx "c" 35:65 poz + 6% gel + 5% salt + .25% celloflake - tail with 345 sx "c" - TOC ± 2900'.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Michael G. Mooney</i>		OIL CONSERVATION DIVISION	
Printed name: Michael G. Mooney		Approved by: ORIGINAL SIGNATURE OF DIVISION	
Title: Consulting Engineer		Title: <i>Division Engineer</i>	
Date: 11/11/96	Phone: 915/699-1410	Approval Date: NOV 14 1996	Expiration Date:
		Conditions of Approval: Attached ☐	