

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33688

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Burlington Resources Oil&Gas Co.

3. Address of Operator
P.O. Box 51810 Midland, TX 79710-1810

7. Lease Name or Unit Agreement Name
Mule Deer '36' State

8. Well No.
7

9. Pool name or Wildcat
Red Tank Bone Spring/W. Red Tank Del

4. Well Location
Unit Letter P : 330' Feet From The South Line and 660' Feet From The East Line

Section 36 Township 22S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3754' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeezed Delaware Perfs/Opened Bone Spring ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/24/98: TIH w/ casing scraper to 8420'. Tested tubing to 7000#. Set 4.5" cement retainer at 8432'.
4/25/98: Squeezed Delaware perfs 8559' - 8609' w/ 250 sxs Prem cement. Squeezed to 2000#.
4/27/98: Drilled out cement and retainer at 8436'. Drilled on cement at 8438'. Circulated hole clean.
4/28/98: Drilled out remaining part of cement retainer and cement to 8616'. Circulated hole clean.
Pressure tested squeezed perfs to 1000#--holding for 30 min.
4/29/98: Drilled out CIBP at 8800'. Pushed CIBP to 8975'.
4/30/98: Tagged CIBP at 8975'.
5/1/98: Cleaned out to 9050'. Current producing interval: 8942' - 8989' Bong Spring.
5/2/98: Set 2 3/8" tbg at 8884'. Swabbed.
5/5/98: Tubing 200#, annulus 320#, initial fluid at 5700'. Good gas on tubing.
5/6/98: Flowed well back on 32/64" choke. Well won't flow enough for plunger lift.
5/7/98: TIH w/ 1 1/4" pump and rods. Set 20X150XRHBC 24X6 pump--pumping OK. Turned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Magness TITLE Regulatory Assistant DATE 6-1-98

TYPE OR PRINT NAME Deborah Magness TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE DISTRICT I SUPERVISOR DATE
CONDITIONS OF APPROVAL, IF ANY:

2A W Red Tank Bone Spring