

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-33688

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Burlington Resources Oil&Gas Co.

3. Address of Operator  
P.O. Box 51810 Midland, TX 79710-1810

7. Lease Name or Unit Agreement Name  
Mule Deer '36' State

8. Well No.  
7

9. Pool name or Wildcat  
Red Tank Bone Spring/W. Red Tank Delaware

4. Well Location  
Unit Letter P : 330' Feet From The South Line and 660' Feet From The East Line  
Section 36 Township 22S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3754' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Squeeze Delaware Perfs/Open Bone Spring Perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU workover rig. Pull rods and pump. Send pump to shop for inspection. Establish injection rate into perforations. TIH w/ 4 1/2" cement retainer, stinger, and 2 3/8" tubing. Set CIRC at 8432'. Circulate hole with 2% KCL water. Sting into retainer. Pressure test backside to 500 psi to check if CIRC is set.

Squeeze Delaware perfs 8559' - 8509' with 150 sxs Premium cement with 0.5% Halad-322 followed by 100 sxs Premium cement to bottom perf at 8609' with 2% KCL water. Squeeze to a maximum pressure of 2000 psi. Wait on cement overnight. Drill out CIRC and cement to 8610'. Pressure test squeeze to 1000 psi. Drill out CIRC at 8800'. Push remains to 9056' to open up existing Bone Spring perfs 8942' - 8989'. Reverse circulate hole clean. Set 2 3/8" tubing at 8897'. Swab well. Install plunger lift equipment. Attempt to flow/swab on plunger lift for a minimum of 2 days. If well does not flow, then a rod design will be sent from Midland.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Magness TITLE Regulatory Assistant DATE 4-20-98

TYPE OR PRINT NAME Deborah Magness TELEPHONE NO. 915/688-9012

(This space for State Use)

APPROVED BY CHRIS WILLIAMS DATE 4-20-98

CONDITIONS OF APPROVAL, IF ANY: