State of New Mexico
E 2y, Minerals & Natural Resources Department

Fc.m C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

∆	MEN	IDED	RE	PORT

strict IV 40 South Pacheco,					·					MENDED REPORT		
40 300m racheco,	, santa re, r	EQUES'	Γ FOR A	LLOWAE	BLE AND	AUTHO	RIZAT	ION TO T	RANSPO	RT		
		¹ Ope	rator name and					2	OGRID Numb	er		
Burlington Resources Oil & Gas Co.								26485 Reason for Filing Code				
P.O. Box 51810 THIS WELL HAS BEEN PL DESIGNATED BELOW. IF Y				M. IF YOU be	IN THE PO MOT COM	OL KCUR	New Well/DHC					
Midland, T	Number		MOTHY	THIS OFFIC	5 Pool			6 Pool Code				
	0-025-33		-R-10	795	West Red Ta	ank Delaw	are 5	1/9 7 51689				
	perty Code				8 Proper	y Name		9 Well Number				
	16462			<u> </u>	Mule Deer	'36' Sta	te			# 7		
	Surface	Location			T= -	1 N -1/6	outh Line	Feet from the	East/West	line County		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the		outh	660'	East	Lea		
· /	36 D-44	22S	32E	<u> </u>	330		<u> </u>					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	rom the North/South Line		Feet from the	East/West	line County		
			1 14 0 -	Connection Dat	15 C 129	Permit Numb	per 1	6 C-129 Effectiv	e Date	17 C-129 Expiration Date		
² Lse Code		ing Method C			e 1.5 C-129	Permit Num	Jei	C-12) Elloca				
State		lowing		2/2/97								
II. Oil an	d Gas	19 Tr	ansporter Nan	ne	20 F	20 POD 21 O/G 22 PO		DD ULSTR Location and Description				
OGRID	FO	TT Energy	and Address		28	14948	0	Oil goes to battery located @ Mule Deer # 1 location				
7440		, , _,,,,		20	14340							
32109	22100 L G & E Nati			ural			2814949 G		Gas Meter located @ Mule Deer # 1			
32103								location				
												
IV. Produ	iced Wa	ater			24 202	ULSTR Loca	alan and De					
²³ PO	D				∽ POD	ULSTR LOC	ition and D	escription				
V. Well (Comple	tion Data	<u> </u>			20		1 30 p./		30 DHC, DC, MC		
²⁵ Spud D	ate	1	eady Date		7 TD	Ì	PBTD	- 1 -	2507			
12/10/96	Hole Sie	2/2/97	32 Casi	9100' ing & Tubing S	ize	9050	Depth Set	8559'-		acks Cement		
			-				850'			365 sxs		
<u> </u>	12 1/4"		9 5/8" 36#					965 sxs				
 -	8 3/4"		7" 23#			4600'						
	6 1/8"		4	1/2" 11.6	#		9100'			1050 sxs		
VI. Well	Test Da									40.0- 2-		
35 Date Nev	w Oil	36 Gas Deli	ivery Date	³⁷ Test I	Date	38 Test Le	ngth	39 Tbg. Pres		40 Csg. Pressure		
	2/2/97		2/19/97			24 hrs		160 45 AOF		160 46 Test Method		
41 Choke Size 42 C		Dil 43 Water			3D Gas		AUF lest Method		Lest Method			
	64/64 94 Thereby centry that the rules of the Oil Con.					100		ONSERVATION DIVISION				
complied with	and that the	information g	oil Conservation is the conservation of the co	on Division have true and comple	e been ete to		OIL C	ONSERVAT	ON DIVIS	ION		
the best of ney	knowledge	and belief.			App	roved by:	RIGIMAL			ON		
Printed name	:	<u>~~</u>			Titl		8 .5	រួក្រុង ស្រីក្រុង ព្រះស្រីស្រីក្រុង	· 			
Donna Williams Title:					Approval Date:			MAR 0 4 1997				
Regulatory Compliance					Арр	LOTAL DAIC.			THAK U 9	: 13 31 		
Data	4/97		Phone:	915-688-694	13							
47 If this is a	change of	operator fill in	the OGRID n	umber and nam	e of the previou	s operator						
		Deaviers C	ntor Ciantan		-	Printed Na	me		Title	Date		
		Previous Oper	am signature									