

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33688

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Burlington Resources Oil & Gas Co.

3. Address of Operator
P.O. Box 51810 Midland, TX 79710-1810

7. Lease Name or Unit Agreement Name
Mule Deer '36' State

8. Well No.
7

9. Pool name or Wildcat
Red Tank Bone Spring/W. Red Tank Delaware

4. Well Location
Unit Letter P : 330' Feet From The South Line and 660' Feet From The East Line
Section 36 Township 22S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3754

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing Program ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/10/96: Spud. Drld a 12 1/4" hole to 365'. Ran 19 jts 9 5/8" 36# K-55 casing and set @ 850'. Used 4 centralizers. Cmted w/lead-165 sxs 'C' + .02 pps A-2 + .25 pps floeal. tail w/200 sxs 'C' + .02 A-10 + .25 pps floeal. Circ. to surface. WOC 17.5 hrs.

Drld a 8 3/4" hole to 4600'. Ran 109 jts of 7" 23# K-55 csg and set @ 4600'. Used 16 centralizers. Cmted w/lead - 765 sxs 'C' Lite + 9 pps salt + 5 pps gilsonite + 1 pps econolite + .25 pps flocele. tail w/200 sxs 'C' + 2% CaCl2. Circ. to surface. WOC 18.75 hrs.

Drld a 6 1/8" hole to 9100'. Ran 215 jts of 4 1/2" 11.6# K-55 csg and set @ 9100'. Used 20 centralizers. Cmted w/1050 'H' 50/50 Poz + .06% Halad-9 + 3 pps KCl. WOC 16 days. TOC @ 5865' (TS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Compliance

DATE 2/24/97

TYPE OR PRINT NAME Donna Williams

TELEPHONE NO. 915-688-6943

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 04 1997

CONDITIONS OF APPROVAL, IF ANY: