

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33693
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-705
7. Lease Name or Unit Agreement Name	ARK Trick State Unit
8. Well No.	1
9. Pool name or Wildcat	San Simon Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3599' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Frac open hole <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15-97 - Moved in and rigged up pulling unit. Unseat pump. TOOH with pump and rods. Released tubing anchor. Nippled up BOP. TOOH with production tubing. TIH with notched collar to 10600'. Rigged up Howco pump. Mixed and pumped 35 sacks 20-40 Brady sand. Spot sand to end of tubing. Pulled tubing up to 10000'. Shut well in to let sand fall.

5-16-97 - Rigged up wireline. TIH through tubing with 1-11/16" GR/CCL. Tagged PBTD in open hole at 11675'. TOOH with wireline. TOOH with 2-7/8" tubing. Changed rams in BOP to 3-1/2". TIH with 7" 10K Uni VI packer with 2.25" XL on/off tool. Picked up 3-1/2" L-80 tubing and TIH. Set packer at 8500'. Nippled down BOP. Loaded annulus with 2% KCL. Tested to 1500 psi. Flanged up.

5-18-97 - Frac'd open hole interval 11325-11675' (via 3-1/2" tubing) with 80000 gallons 35# crosslink gel and 100000# 20-40 sand. Shut in overnight.

5-19-97 - Opened well and flow back frac fluid. Shut in.

5-20-97 - Released packer and nippled up BOP. TOOH with 3-1/2" workstring. Changed rams in BOP to 2-7/8". TIH with 2-7/8" tubing to 11000'. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 29, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

AUG 25 1997

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: