

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brava Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210 <b>THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.</b>		OGRID Number 025575
		Reason for Filing Code NW
API Number 30 - 025-33693	Pool Name San Simon Wolfcamp <i>R-16910</i> <i>11/1/97</i>	Pool Code 53690
Property Code 019982	Property Name Trick State Unit	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	18	22S	35E		660	North	1980	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code F	Gas Connection Date 3-31-97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco P/L Int. Trucking 502 N. West Avenue Levelland, TX 79336	2818859	0	Unit B - Section 18-T22S-R35E
020445	Scurlock Permian Corp. P. O. Box 3119 Midland, TX 79702	2818859	0	Unit B - Section 18-T22S-R35E
009171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	2818860	G	Unit B - Section 18-T22S-R35E

IV. Produced Water

POD	POD ULSTR Location and Description
2818861	Unit B - Section 18-T22S-R35E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
RH 11-30-96 RT 1-19-97	3-24-97	12030'		Open Hole 11325-12030'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
26"	20"	47'	Cement to surface	
17-1/2"	13-3/8"	1225'	1000 sx - circulate	
12-1/4"	9-5/8"	5792'	1825 sx - circulate	
8-3/4"	7"	11325'	525 sx	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cag. Pressure
3-22-97	3-31-97	4-7-97	24 hours	40	
Choke Size	Oil	Water	Gas	AOF	Test Method
	150	3	298		Pump Test

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Rusty Klein

Operations Technician

April 28, 1997

Phone: 505-748-1471

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON

Title:

DISTRICT I SUPERVISOR

Approval Date:

MAY 05 1997

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

