

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

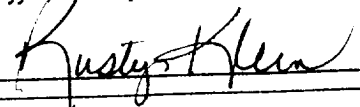
Form C-105
Revised 1-1-89

WELL API NO. 30-025-33693
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA-705
7. Lease Name or Unit Agreement Name Trick State Unit
8. Well No. 1
9. Pool name or Wildcat San Simon Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471					
3. Address of Operator 105 South 4th St., Artesia, NM 88210					
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea _____ County _____					
10. Date Spudded RH 11-30-96 RT 1-19-97	11. Date T.D. Reached 3-9-97	12. Date Compl. (Ready to Prod.) 3-24-97	13. Elevations (DF& RKB, RT, GR, etc.) 3599' GR	14. Elev. Casinghead	
15. Total Depth 12030'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 47-12030'	19. Producing Interval(s), of this completion - Top, Bottom, Name 11325-12030' Open Hole Completion	
21. Type Electric and Other Logs Run CNL/LDC, HALS/MCFL and BHC Sonic				20. Was Directional Survey Made No	
22. Was Well Cored No					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		47'	26"	Cement to surface	
13-3/8"	54.5#	1225'	17-1/2"	1000 sx - circulate	
9-5/8"	36# & 40#	5792'	12-1/4"	1825 sx - circulate	
7"	29# & 26#	11325'	8-3/4"	525 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		11300'			
26. Perforation record (interval, size, and number) None - open hole completion					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
11325-12030'		Acidized with 5000 gallons			
		15% iron control HCL acid			

28. PRODUCTION							
Date First Production 3-22-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-7-97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 150	Gas - MCF 298	Water - Bbl. 3	Gas - Oil Ratio 1986:1
Flow Tubing Press. 40	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 150	Gas - MCF 298	Water - Bbl. 3	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Jerry Wyatt	

30. List Attachments Deviation Survey & Logs	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed Name Rusty Klein
Title Operations Tech. Date 4-28-97	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____ 2021'	T. Strawn _____ 11906'
B. Salt _____ 4001'	T. Atoka _____
T. Yates _____ 4199'	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand xxxx 5795'
T. Drinkard _____	T. Bone Springs _____ 8506'
T. Abo _____	T. Rustler _____ 1877'
T. Wolfcamp _____ 11278'	T. Reef _____ 4458'
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	327	327	Surface				
327	748	421	Redbed				
748	1928	1180	Salt & anhydrite				
1928	2275	347	Anhydrite				
2275	4002	1727	Anhydrite & salt				
4002	5755	1753	Anhydrite				
5755	6678	923	Dolomite				
6678	8862	2184	Sand				
8862	9684	822	Lime, shale & chert				
9684	11907	2223	Shale				
11907	12030	123	Lime, shale & chert				