

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33693
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-705
7. Lease Name or Unit Agreement Name	
Trick State Unit	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3599' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 18 Township 22S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-97 - Fished plunger and standing valve. Rigged down swab unit. Moved in and rigged up pulling unit. Rigged up wireline. TIH with 1-11/16" GR/CCL. Set down at 10140'. Could not get past this. TOOH with logging tool. Rigged up swab without cups. TIH with sandline. Set down at 10140'. Spudded down - could not get thru. Swabbed well for 3 hours. Shut in.
4-16-97 - Rigged up Halliburton Coiled Tubing Unit. TIH with 1-1/2" coiled tubing with 2" OD HIPP tripper bit. Displaced with N2 foam. Set down with 1100# at 10230'. Fell thru. Washed down to TD of 12030'. TOOH with coiled tubing and rigged down unit. Swabbed.
4-17-97 - Swab and flow test. Shut well in.
4-18-97 - Flow test. Shut well in.
4-19-97 - Bled well down. Pumped 40 bbls brine with surfactants. Released packer. Nipped up BOP and TOOH. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 25, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 05 1997