

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Geology, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33693
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-705
7. Lease Name or Unit Agreement Name	Trick State Unit
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3599' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 18	Township 22S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
		PLUG AND ABANDONMENT <input type="checkbox"/>
		CASING TEST AND CEMENT JOB <input type="checkbox"/>
		OTHER: open hole completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-18-97 - Moved in and rigged up pulling unit. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline. Shut well in.

3-19-97 - TIH with 7" 23-26# Uni VI packer with 2.25" XL on/off tool on 2-7/8" L80 tubing. Installed TC-1 hanger thru BOP. Nippled down BOP. Nippled up 7-1/16" 10K X 7-1/16" SK double stud adapter. Installed 7-1/16" 5K Xmas tree. Displaced mud for hole with 10# brine with packer. Displaced 450 bbls. Shut down. Set packer at 11233'. Flanged up tree. Tested annulus to 2000 psi. Shut well in.

3-20-97 - Opened well up and bled off. Rigged up Halliburton Coiled Tubing Unit. TIH with 1-1/2" coiled tubing. Displaced open hole 11325-12030'. Spot 1000 gallons 15% iron control HCL acid. Pulled up in tubing. Displaced tubing with full column of acid (2500 gallons). TOOH with coiled tubing. Rigged down coiled tubing unit. Rigged up isolation tool. Acidized open hole 11325-12030' with 5000 gallons 15% iron control HCL acid. Rigged down isolation tool. Flowing well back to tank.

3-21-97 - Flowing well to tank.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 21, 1997

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

MAR 28 1997

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

