

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33693
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-705
7. Lease Name or Unit Agreement Name Trick State Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3599' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: 7" casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11325'. Reached TD at 1:30 PM 2-25-97. Ran 277 joints of 7" 29# & 26# casing as follows: 14 joints of 7" 29# S-95 8rd LT&C (560.36'); 48 joints of 7" 26# S-95 8rd LT&C (1961.36'); 1 joint of 7" 29# S-95 8rd LT&C (20.59'); 44 joints of 7" 26# S-95 8rd LT&C (1824.30'); 166 joints of 7" 26# L-80 8rd LT&C (6806.65'); 4 joints of 7" 29# S-95 8rd LT&C (163.31') (Total 11336.54') of casing set at 11325'. Float shoe set at 11325'. Float collar set at 11283'. Cemented with 325 sacks "H" 65-35-6, .8% FL52, 5#/sack gilsonite, 1/4#/sack celloflake (yield 1.86, weight 12.7). Tailed in with 200 sacks "H", 5#/sack BA90, 1% FL62, 3/10% BA10 and 2/10% FL52 (yield 1.35, weight 15.0). PD 5:15 PM 2-27-97. Bumped plug to 1500 psi, OK. Calculated top of cement to 8300'. WOC. Nipped up and tested to 10000 psi for 10 minutes, OK. Drilled out at 10:00 AM 3-2-97. WOC 64 hours and 45 minutes. Reduced hole to 6-1/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 6, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 11 1997

CONDITIONS OF APPROVAL, IF ANY: