

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33693
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-705
7. Lease Name or Unit Agreement Name Trick State Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 18 Township 22S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3599' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 5800'. Reached TD at 5:45 PM 2-1-97. Ran 130 joints of 9-5/8" 36# & 40# L-80 (5829.92') of casing set at 5792'. Regular guide shoe set at 5792'. Float collar set at 5745'. External casing packer set at 3969'. Cemented in two stages as follows: Stage 1: 425 sacks 65-35, 6% gel, 8#/sack gilsonite and 1/4#/sack celloceal (yield 2.01, weight 12.4). Tailed in with 200 sacks "C" Neat (yield 1.32, weight 14.8). PD 3:30 PM 2-2-97. Bumped plug to 1000 psi, OK. Circulated 203 sacks. Stage 2: 1000 sacks 65-35-6, 9#/sack salt and 1/4#/sack flocele (yield 2.01, weight 12.4). Tailed in with 200 sacks "C" and 1% CaCl2 (yield 1.32, weight 14.8). PD 7:30 PM 2-2-97. Bumped plug to 2000 psi, OK. Circulated 128 sacks. WOC. Nippled up and tested to 10000 psi for 30 minutes, OK. Drilled out at 5:00 AM 2-5-97. WOC 57 hours and 30 minutes. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

Feb. 17, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

