

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33693
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-705
7. Lease Name or Unit Agreement Name	Trick State Unit
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 18 Township 22S Range 35E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3599' GR
--	--	--	--	--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Conductor, resume drilling, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-15-97 - Reamed 12-1/4" hole to 26" to 40'. Shut down overnight. Notified OCD-Hobbs.
1-16-97 - Finished drilling 26" hole to 47'. Set 47' of 20" conductor pipe. Cemented to surface.
1-17-18-97 - Waiting on rotary tools.
1-19-97 - Riggging up rotary tools.
1-20-97 - Resumed drilling a 17-1/2" hole with rotary tools at 5:30 PM 1-19-97.

TD 1225'. Reached TD at 3:00 AM 12-1-97. Ran 27 joints of 13-3/8" 54.5# 8rd J-55 ST&C (1226.66') of casing set at 1225'. 1-Texas Pattern notched guide shoe set at 1225'. Insert float set at 1180'. Cemented with 750 sacks 65-35-6, 1/4#/sack celloseal and 2% CaCl2 (yield 1.93, weight 12.4). Tailed in with 250 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 10:45 AM 1-21-97. Bumped plug to 500 psi, OK. Circulated 250 sacks. WOC. Nippled up and tested to 1000 psi for 30 minutes. Drilled out at 6:45 AM 1-22-97. WOC 20 hours. Reduced hole to 12-1/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 24, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 28 1997