

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33693
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-705
7. Lease Name or Unit Agreement Name	
Trick State Unit	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 18 Township 22S Range 35E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3599' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tim Bussell, Drilling Foreman for Yates Petroleum Corporation received verbal permission from Jerry Sexton w/OCD-Hobbs to change casing program as follows:

FROM:

17-1/2" hole with 13-3/8" 54.50# casing set at 450' w/900 sacks of cement, circulated
12-1/4" hole with 9-5/8" 36# casing set at 5700' w/1700 sacks of cement, circulated
7-7/8" hole with 5-1/2" 17# & 20# casing set at TD (13500') w/1325 sacks of cement, as warranted

TO:

17-1/2" hole with 13-3/8" 54.5# casing set at 1250' with 900 sacks of cement, circulated
12-1/4" hole with 9-5/8" 36# casing set at 5700' with 1700 sacks of cement, circulated
8-3/4" hole with 7" 29# casing set at 11200' with 800 sacks of cement, circulated
6-1/8" hole with 4-1/2" 13.5# casing set at 13500' with 300 sacks of cement, as warranted

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE Operations Technician

DATE Jan. 16, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

JAN 28 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: