

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Other instructions on reverse side

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Littman 8 Fed #2

API WELL NO.

30-025-33699

10. FIELD AND POOL, OR WILDCAT

LITTMAN (Seven Rivers/San

11. SEC. T., R., M., OR BLOCK AND SURVEY AND OR AREA

Sec 8, T-21-S, R-38-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO

1991 JUL 25 P 14

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

D. K. BOYD Oil and Gas Co., Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 11351, Midland, Texas 79702 915/685-1022

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FWL, 1980' FSL

At top prod. interval reported below 1980' FWL, 1980' FSL

At total depth 1980' FWL, 1980' FSL

14. PERMIT NO.

DATE ISSUED

12/5/96

15. DATE SPUDDED

1/28/97

16. DATE T.D. REACHED

2/10/97

17. DATE COMPL. (Ready to prod.)

4/11/97

18. ELEVATIONS (DF, RKB, ST, GR, ETC.)*

3570' FR

19. ELEV. CASINGHEAD

3571'

20. TOTAL DEPTH, MD & TVD

4504'

21. PLUG BACK T.D., MD & TVD

4431' 4230'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4270'-4300' San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density Neutron, Gama Ray, Dual Laterolog

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb.	1662'	12-1/4"	Surf, 700 sacks	
5-1/2"	15.5 lb.	4504'	7-7/8"	2152', 650 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4316'	

31. PREPARATION RECORD (Interval, size and number)

4270'-4300' 22 Perfs, .41" Perfs - San Andres

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4270'-4300'	2000 gal 15% Hcl Acid,
	22,466 gal CO ₂ Foam and
	40,400 lb sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/11/97		2" x 1-1/4" x 16' Rod Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/15/97	24	None		4	36	1	9000:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
29	29					28.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. K. Boyd

TITLE

ROSWELL, NM
Operations Manager

DATE

6/24/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	3122'	3234'	Sand & Anhydrite Gas/Oil/Water			
San Andres	4260'	4364'	Dolomite & Anhydrite Gas/Oil/Water			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH