RAILROAD COMMISSION OF TEXA OIL AND GAS DIVISION

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| (Contropy that is a field with Seat Controp to 10 Prot.) (Old completions on Prot.) 1. PTBLD NAME (as per RRC Records or Wither) LABLE NAME 1. PTBLD NAME (as per RRC Records or Wither) 2. LEARLE NAME 1. ITTMAN 2. LEARLE NAME 3. OPERATOR Protection of the Protec | | | | | | 6. RRC District | |
|--|---|--|--------------------------------|--|---------------------|-------------------------|--|
| 1. PRLID MARE (see per BRE Becomes or Wildows) 2. LEARR MARE 3. Delta Construction Second Sec Wildows) 1. OPERATOR 1. The DATE of Second Sec Wildows) 2. LEARR MARE 3. Delta Construction Second Seco | | 7. RRC Lease Number. (Oil completions only) | | | | | |
| LITTMAN Littman & Federal # 202 J. OPERATOR Bit Margan & Federal # 202 4. ADDEXA BOYD OTL & GAS INC. Conserved to the additionation of the additionation additionation of the additionation additionation of the additionation of the additionation of the additionation of the additionation additionation of the additionation of the additionation of the additionation additionation of the additionation additionation of the additionation additionation of the additionation additionation additionation additionation additionation additionation additionation additionation addition additionaddition addit the additionation addit the additionation | 1. FIELD NAME (as) | | | | _ | 8. Weli Number | |
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| D.K. BOYD OTL & GAS INC. Methods * ADDEAS ************************************ | | | | Injun V | TENERAL | 9. RRC identification | |
| B: DC-BID Restard, model, alg juvery 1880/5 4 1980/4 LEA RECORD OF INCLINATION *11. Secure Length (fee) *13. Ancie of (fee) 15. Course in Deplacement (feet) 15. Course in Deplacement (feet) 16. Accumulative Deplacement (feet) 16. Accumulative Deplacement (feet) 466.1 1/2 1/2 16. Accumulative Deplacement (feet) 16. Accumulative Deplacement (feet) 466.1 340.1 3/4 11.1 16. Accumulative Deplacement (feet) 16. Accumulative Deplacement (feet) 1639.2 526.1 1 1.2 1.2 1.2 1.2 2630.1 499.1 2 2.2 1.2 1.2 1.2 2908.1 30.1 3 3.4 1.2 | D.K. BOYI | O OIL & GAS INC | • | | | | |
| B: DC-BID Restard, model, alg juvery 1880/5 4 1980/4 LEA RECORD OF INCLINATION *11. Secure Length (fee) *13. Ancie of (fee) 15. Course in Deplacement (feet) 15. Course in Deplacement (feet) 16. Accumulative Deplacement (feet) 16. Accumulative Deplacement (feet) 466.1 1/2 1/2 16. Accumulative Deplacement (feet) 16. Accumulative Deplacement (feet) 466.1 340.1 3/4 11.1 16. Accumulative Deplacement (feet) 16. Accumulative Deplacement (feet) 1639.2 526.1 1 1.2 1.2 1.2 1.2 2630.1 499.1 2 2.2 1.2 1.2 1.2 2908.1 30.1 3 3.4 1.2 | P.O. BOX | 11351 Midlar | nd Tx. 79702 | 30-025 | - 33699 | 10. County | |
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| (tes) Declaration Declaration <thdeclaration< th=""> <thdeclaration< th=""> <thde< td=""><td></td><td></td><td>RECORD OF</td><td>INCLINATI</td><td>O N</td><td></td></thde<></thdeclaration<></thdeclaration<> | | | RECORD OF | INCLINATI | O N | | |
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| 2131: 492: 1 2630: 499: 2 2786: 156: 3 2878: 92: 2 2008: 30: 3 3032: 124: 2 2008: 30: 3 3032: 124: 2 3187: 155: 1/4 3382: 195: 3/4 3775: 246: 1/2 4025: 250: 3/4 4500: 475: 1 If additional space is needed, use the reverse side of this form. 5. 17. Is any information shown on the reverse side of this form. 5. 18. Accumulative total displacement of well hore at total daph of | 1113' | 307' | 1 | | | | |
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| If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? 19. Inclination measurements were made in + 19. Inclination distance to lease line as prescribed by field rules 20. Was the subject well at any time intentionally deviated from the vertical in any manner whats 21. Was the subject well at any time intention data and facts press. 22. Was the subject well at any time intention and is entification, that i 23. Vacuum of the circle of the infinition data and facts are true, correct, and 24. Complete to the best of my knowledge. 25. The form and that such data and facts are true, correct, and 26. Other wells (r) by the litery symptors on this form. 26. Wells / Secretary 26. Well | 4025 ' | 250' | 3/4 | | | | |
| 17. Is any information shown on the reverse side of this form? yes yes no 18. Accumulative total displacement of well bore at total depth of | 4500 ' | 475' | 1 | | | | |
| (If the answer to the above question is "yes", attach written explanation of the circumstance - > INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural tesources Code, that I am authorized to make this certification, t.at I declare under penalties prescribed in Sec. 91.143, Texas Natural Xave perforal knowledge of all information presented in this certification, t.at I have personal knowledge of all information presented in this certification, t.at I have personal knowledge of all information presented in this certification, t.at I have personal knowledge of all information presented in this certification, t.at I have personal knowledge of all information presented in this certification, t.at I have personal knowledge of all information presented in this certification, t.at I have personal knowledge of all information presented in this certification, t.at I have personal knowledge of all information presented in this certification, t.at I have personal knowledge of all information presented in this certification, t.at I have personal knowledge of all information presented in this certification, t.at I have personal knowledge of all information date as indicated by and information presented herein except inclination date as indicated by a sufficient of the fitter symptems on this form. Wignature of Authorized Representative | Accumulative tof Inclination measurements Distance from surements Minimum distance | tal displacement of we urements were made in wface location of well e to lease line as pres | Il bore at total depth of - | Casing e | feet = Open hole | [Y] Drill Pipe feet. | |
| INCLINATION DATA CERTIFICATION I declare under penaltics prescribed in Sec. 91.143, Texas Natural resources Code, that I am authorized to make this certification, that I declare under penalties prescribed in Sec. 91.143, Texas Natural intersection, that I am euthorized to make this certification, that I have personal knowledge of all information presented in this report, and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination date as indicated by artification covers all data and information presented herein except inclination date as indicated by asterisks (*) by the item numbers on this form. Neme of Person and Title (type or pint) J. C. WELLS DRILLING CO LTD J. C. WELLS DRILLING CO LTD Operator Genetor: 915-573-9656 Area Code 915-573-9656 | | | | | | | |
| I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inelimation data and facts placed on both late to the best of my knowledgy. The oftification covers all data as indicated by autifisks (*) by the item numbers on this form. Highening of Authorized Representative Debra Wells / Secretary fame of Person and Title (type or print) J.C. WELLS DRILLING CO LTD fame of Company Felephone: | (| | you , attach whiteh (| septemention of the ch | Conte ten Cr. | | |
| Debra Wells / Secretary Same of Person and Title (type or print) J.C. WELLS DRILLING CO LTD Same of Company Celephone: 915-573-9656 Area Code | INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and com- plete to the best of my knowledge. This positication covers all data as indicated by asterisks (*) by the item numbers on this form. | | | I declare under panalties presscribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certifications, the ti have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein excert inclination data as indicated by | | | |
| Name of Person and Title (type or print) J.C. WELLS DRILLING CO LTD Verse of Company Operator Telephone: 915-573-9656 Area Code Area Code | | | | Signature of Authori | zed Representative | | |
| J.C. WELLS DRILLING CO LTD Telephone: 915-573-9656 Area Code Area Code Area Code Area Code | Debra Wells | / Secretary | | Ware of Despace and This and the second state | | | |
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| Approved | By | : | |
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_____ Date : ____

* Designates items certified by company that conducted the inclination surveys.